Submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

5. **Lease Number**
~~SF 078935~~ NM-64078

1. **Type of Well**
GAS

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Thompson C #1X

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-045-13358

10. **Field and Pool**
Kutz West PC

4. **Location of Well, Footage, Sec., T, R, M**
1650'FNL, 990'FEL, Sec.2, T-27-N, R-12-W, NMPM
H

11. **County and State**
San Juan Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Tubing repair		

13. **Describe Proposed or Completed Operations**

It is intended to repair the tubing on the subject well according to the attached procedure. The deadline to submit this procedure is 9-15-00.

SEP 2000
RECEIVED
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole Title Regulatory Supervisor Date 9/8/00
TLW

(This space for Federal or State Office use)
APPROVED BY _____ Title _____ Date 9/19/00
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Thompson C 1X

Pictured Cliff
1650' FNL & 990' FEL
Unit H, Section 02, T27N, R12W
Latitude / Longitude: 36° 36.41'/ 107° 4.49'
DPNO: 5088901
Install Two Strings of Rilsan Nylon 11 Coil Tubing Procedure (Rigless)

Project Summary: The Thompson C 1X was drilled in 1954. The well last produced in 1999. The Thompson C 1X has 7" casing set at 1660' and open hole to 1740'. We propose pull the 1 ¼" tubing, check for fill and clean out the well. This wellbore will be used to make a direct comparison between conventional 1 ¾" steel coil tubing and 1 ¾" Rilsan Nylon tubing. The wellhead will be converted to a dual well head and the two strings of tubing will hung off in the well. The Thompson C 1X has a cumulative production of 920 MMCF. The estimated uplift is 50 MCFD gross. Note: Coordinate rig work with coil tubing unit.

WORKOVER RIG: (Pull tubing)

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

1. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.

3. The Pictured Cliffs tubing is 1-1/4" and set at 1722'. Release donut. TOOH with tubing. ND BOP and NU WH. RD and MOL

COIL TUBING UNIT (Cleanout and install coil)

1. Have wellhead and valves serviced prior to workover as necessary. Install coil tubing **<u>dual</u>** wellhead assembly. MOL and RU coiled tubing unit. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with injector head. Test and record operation of BOP rams.

2. TIH with 1-3/4" coil tubing with wash tip and tag bottom (record depth.) Clean out with air/mist to TD at +/- 1740'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Lay down wash tip. **NOTE: When using air/mist, minimum mist rate is 12 bph.**

3. Thread a SN with expendable check on bottom of 1-3/4" Rilsan Nylon 11 coil tubing. TIH with coil tubing, expendable check and seating nipple. Land tubing in tubing hanger at approximately 1717'. Repeat with the conventional steel coil tubing and set it at 1717'. Raise BOP and injector head enough to set slips around each string of coil tubing. Ensure slips set into hanger and cut off coil tubing. Repeat with second string. Remove BOP and injector head. NU dual wellhead. Pump off expendable checks. Connect to casing and circulate air to assure that expendable checks have pumped off. Jet well in. RD and MOL. Return well to production.

Recommended: _____ 8/4/00
Operations Engineer

Approval: Bruce D. Boyer 8-21-00
Drilling Superintendent

Operations Engineer Joe Michetti
Office - 326-9764
Pager – 564-7187

Sundry Required: YES / NO

Approved: _____ 8-22-00
Regulatory Approval

JAM/jms