

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco Pictured Ext. FORMATION Pictured Cliffs

COUNTY San Juan DATE WELL TESTED September 10, 1951

OPERATOR Western Natural Gas Co. LEASE Hammond WELL NO. 3

UNIT
1/4 SECTION: NE LETTER SEC. 35 TWP. 27N RGE. 8W

CASING: 5 1/2 " O.D. SET AT 2218 TUBING 1 " WT. SET AT 2268

PAY ZONE: FROM 2218 TO 2295 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING Casing TUBING

TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 866# TUBING: 866# S. I. PERIOD 25 days

TIME WELL OPENED: 9:30 TIME WELL GAUGED: 12:30

IMPACT PRESSURE: 15.4" H₂O

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 460 MCF

WITNESSED BY: _____

TESTED BY: L. D. Galloway

COMPANY: _____

COMPANY: El Paso Natural Gas Company

TITLE: _____

TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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