Subset 5 Coules"
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-29 See Instructions at Rottom of Page

DISTRICT E P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brasos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

L		U ITA	NOFC	ATI OIL	- AND INA	HUNAL G		AW VI			
Operator Conoco, Inc.								APINA 0045061	51		
Address		-					1 3	040001	.51		
10 Desta Drive, Sui	te 100W	Midl	and.	TX 7	9705						
Reason(s) for Filing (Check proper box)						net (Please exp	lain)				
New Well		Change in 1	•	_							
Recompletion U	Oil Casinghead		Dry Ges		Effe	ective Da	ite Oc	ober 1,	_1993		
					01 É E 1	Vaiava E	ingi	on Now	Mavica	97401	
and address of previous operator ARCU	UTI an	a Gas	Comp	any, 1	010 E. I	Mojave, F	aniiing	on, new	Mexico	87401	
IL DESCRIPTION OF WELL		SE									
Lease Name Well No. Pool Name, Includi					ag Formation Lotured Cliffs S.			Kind of Lease Fed Lease No. State, Federal or Fee NMO7848			
Hammond WN Fed.	L	3	втап	ico Pi	cturec	CILILE	5 0 1	-	14 141	070400	
0	. 18	50	East Sec	- The N	North :	and <u>16</u> (00 1	Seat Fance The	East	Line	
			rea mo			~	(.X				
Section 35 Township	27	N j	Range	<u>8W</u>	, N	MPM,		San J	uan	County	
III. DESIGNATION OF TRAN	CDADTE	OF OT	I ANT	NATT	DAT. GAS	-					
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil	SPURIE	or Condens			Address (Gi	ve address to w	hick approve	d copy of this	form is to be se	rd)	
•	<u> </u>				<u> </u>						
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent) Box 990 Farmington, NM 87401					
	Paso Natural Gas Company rest off or liquids. Unit Sec. Twp. Re			Rea			ningto				
If well produces oil or liquids, give location of tanks.	Unit .		27N		Is gas actually connected? Yes			3-9-55		Ī	
If this production is commingled with that f					ing order man	ber:					
IV. COMPLETION DATA			·					<u></u>	γ <u> </u>		
Designate Type of Completion	.00	Oil Well	G	as Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Res'v	
Date Speeded	Date Compt	Ready to	Prod.		Total Depth	<u> </u>	<u> </u>	P.B.T.D.	1		
Date Spranne	J				•						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	matica		Top Oil/Gas Pay			Tubing Depth			
								Depth Casing Shoe			
Perforations									4		
	T	UBING.	CASIN	G AND	CEMENTI	NG RECOR	SD Q				
HOLE SIZE						DEPTH SET		SACKS CEMENT			
								 			
								+			
V. TEST DATA AND REQUES	T FOR A	LLOWA	BLE		<u> </u>						
OIL WELL (Test must be after re	covery of loa	al volume o	of load o	il and must	be equal to or	exceed top all	owable for the	is depth of the	forfull 24 hou		
Date First New Oil Run To Tank	Date of Test	1			Producing M	ethod (Flow, p	ump, gas igi,	This w	'.9/ 'as 'J	La Cara Cara Cara Cara Cara Cara Cara Ca	
Leagth of Test	Tubing Pressure				Casing Pressure			Choke Size	TT 77 19	03	
League or 144								. L			
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			POR CON. DIV.			
	<u> </u>				<u> </u>				Cist. S		
GAS WELL					180. 6. 4.			Gravity of	Condenente	 7	
Actual Frod Test - MCF/D	Length of T				Bote Conse		,	- Signify of	- Carried	- `	
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAN	CE			ICEDI	ATION	חועופוכ	NI.	
I bereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.					D=4			OCT 7	1993		
Big & Searly						Approve	· · · · · ·		1 -		
Bie K. Kackle					D.,	Bill Chang					
Signature ALL S. P. A.L. Sono					SUPERVISOR DISTRICT #3						
Printed Name Tale					Title	•	OUFER	IVIOUR D	IS I MICI	T J	
7-30-73	715	-486	-54	24	''			· · · · · · · · · · · · · · · · · · ·			
Date		Telep	phone No	o .							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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