

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF-078480
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) 970.335.9100 Ext 125	7. If Unit or CA/Agreement Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1600FEL 1850FNL G-35-27-8		8. Well Name and No. HAMMOND WN FED 03
		9. API Well No. 3004513364
		10. Field and Pool, or Exploratory Area PICTURED CLIFFS
		11. County or Parish, and State SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHED PLUG AND ABANDONMENT REPORT AS PROVIDED BY A PLUS WELL SERVICE.



Electronic Submission #3618 verified by the BLM Well Information System for CONOCO INC. Sent to the Farmington Field Office
Committed to AFMSS for processing by Maurice Johnson on 04/14/2001

Name (Printed/Typed) DEBRA SITTNER	Title AUTHORIZED REPRESENTATIVE
Signature	Date 04/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

EDITED FOR RECORD

Approved By _____	Title PR 1 Date 2001
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office SM - OFFICE

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 * Fax: 505-325-1211

Conoco Inc.

March 28, 2001

Hammond WN Fed #3

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1850' FNL & 1600' FEL Section 35, T-27-N, R-8-W

San Juan County, NM

Plug & Abandonment Report

Lease No. SF-078480

API No. 30-045-13364

Cementing Summary:

Plug #1 with CIBP at 2168', spot 40 sxs cement with 2% CaCl₂ from 2168' to 1815' to isolate Pictured Cliffs open hole and Fruitland tops.

Plug #2 with retainer at 1493', mix 148 sxs cement, squeeze 103 sxs outside casing from 1555' to 1205' and leave 45 sxs cement inside casing at 1158' to cover Kirtland and Ojo Alamo tops, while mixing cement the casing started flowing, so shut in and continued.

Plug #3 with 91 sxs cement pumped down the 5-1/2" casing from 340' to surface, circulate 1 bbl good cement out bradenhead.

Plugging Summary:

Notified BLM on 3/26/00

03-26 MOL and spot rig in. Held JSA. RU rig and equipment. Check well: found tubing and casing flowing water. No pressure on bradenhead. Dig out bradenhead and 5-1/2' casing. ND wellhead. PU on 1-1/2' tubing, free. SDFD.

03-27 Held JSA. Open up well, no pressures. Well flowing 1-1/2" stream of water out casing. ND 3-1/2" x 5-1/2" wellhead. Strip on 5-1/2"x8-5/8" wellhead and BOP, test. TOH and tally 69 joints 1-1/2" IJ 2.7# tubing total 2192'. RU A-Plus wireline truck. Round-trip 4-1/2" gauge ring to 2180'. Set 5-1/2" PlugWell CIBP at 2168'. Well still flowing water. TIH with tubing and tag CIBP at 2168'. Attempt to pressure test casing, leak 1-1/2 bpm at 300#. Plug #1 with CIBP at 2168', spot 40 sxs cement with 2% CaCl₂ from 2168' to 1815' to isolate Pictured Cliffs open hole and Fruitland tops. PUH above cement and WOC. TIH and tag cement at 1802'. Perforate 3 HSC squeeze holes at 1555'. TIH with tubing and set 5-1/2" DHS retainer at 1493'. Pressure test tubing to 1000# for 5 min, held OK. Establish rate into squeeze holes 1-1/2 bpm at 500#. Plug #2 with retainer at 1493', mix 148 sxs cement, squeeze 103 sxs outside casing from 1555' to 1205' and leave 45 sxs cement inside casing at 1158' to cover Kirtland and Ojo Alamo tops, while mixing cement the casing started flowing, so shut in and continued. TOH and LD tubing. SI well. SDFD.

03-28 Held JSA. Load casing with 2-1/2 bbls water and attempt to pressure test casing. Pressured up to 500# and bled down to 0# in 15 seconds. RIH with wireline and tag cement at 785'. Perforate 3 HSC squeeze holes at 340'. Establish circulation out bradenhead with 5 bbls water. Plug #3 with 91 sxs cement pumped down the 5-1/2" casing from 340' to surface, circulate 1 bbl good cement out bradenhead. Shut in well and WOC. Open up well. Found cement in 5-1/2" casing at surface. ND BOP. RD rig. Dig out wellhead. Hot Work Permit by Conoco and then cut off wellhead. Found cement down 8' in 5-1/2" casing and the 5-1/2" x 8-5/8" annulus at surface. Mix 12 sxs cement and install P&A marker. No BLM representative on location.
