UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

PECENTED SOM MAEL POOM

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK AM S: 24 1a. TYPE OF WORK 5. LEASE NUMBER PLUG-BACK 1-149-IND-8473 NOTES, NEW MEXICO 1b. TYPE OF WELL 6. IF INDIAN, ALL. OR TRIBE NAME GAS NAVAJO ALLOTTEE 2. OPERATOR 7. UNIT AGREEMENT NAME Mendien Oil, HUERFANITO UNIT ADDRESS & PHONE NO. OF OPERATOR 8. FARM OR LEASE NAME P.O. BOX 4289 FARMINGTON, NM 87499 9. WELL NO. (505) 326-9700 93 4. LOCATION OF WELL 10. FIELD, POOL, OR WILDCAT BASIN FRUITLAND COAL 790' FNL; 790' FWL SEC. T. R. M OR BLK. SEC. 25, **2009**W 14. DISTANCE IN MILES FROM NEAREST TOWN 12. COUNTY 13. STATE SAN JUAN MM 15. DISTANCE FROM 16. ACRES IN LEASE 17. ACRES ASSIGNED TO WELL PROPOSED LOCATION TO NEAREST PROPERTY 320.00 OR LEASE LINE. 18. DISTANCE FROM 20. ROTARY OR CABLE TOOLS PROPOSED LOCATION TO NEAREST WELL DR. COMPL., OR APPLIED AUG 0 6 1990 FOR ON THIS LEASE. OIL CON. DIV.

22. APPROX. DATE WORK WILL START ELEVATIONS (DF, FT, GR, ETC.) 6390' GL 23. PROPOSED CASING AND CEMENTING PROGRAM *SEE OPERATIONS PLAN REGULATORY AFFAIRS (CRB) 24. AUTHORIZED BY: PERMIT NO. ____ APPROVAL DATE DATE __ APPROVED BY TITLE THIS FORMAT IS ISSUED IN LIEU OF US BLM FORM 3160-3. APPROVED (NO ADDITIONAL DIRT WORK WILL BE REQUIRED) AUG 0 2 1990 Ken Townsend AREA MANAGER Mold C-104 FOR DS

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Reviews 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION P.O. Box 2088 10 JUN 20 JM 8: 24

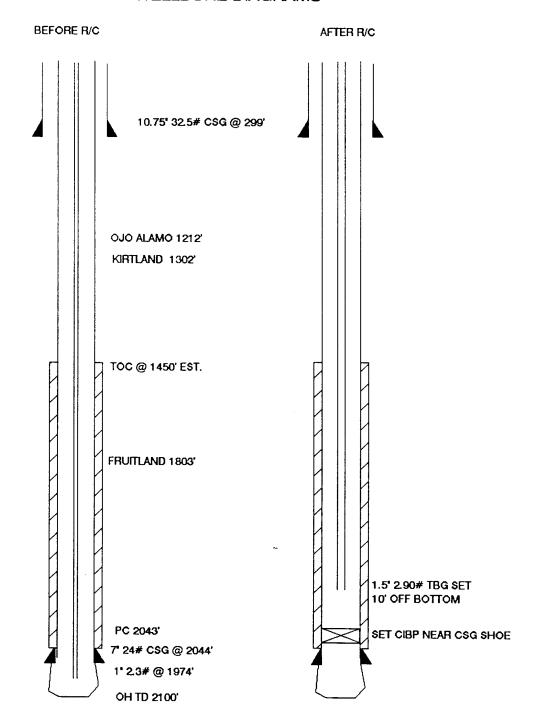
DISTRICT II P.O. Dezwer DD, Artesia, NM 88210

Dizwer DD, TRICT III D Rio Brazos	Rd., Azzec, NM 874		TON AND ACREAGE DED	NOW HOLL LATE	TARMINGTON, HE'M MEXICO
THOS MA		All Distances	must be from the outer boundarie	s of the section	
	willen	Od Inc	(I-14	19-IND-8473)	Well No.
Latter	Natural'	Gas Company	Huerfanito U	nit	93
	Section	Township	Range	Con	eaty
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400'		• · · · · · · · · · · · · · · · · · · ·			Dedicated Acreege:
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3. If me uniting X	ore then one lease of extion, force-pooting, Yes	different ownership is dedicat etc.?	each and identify the ownership there ad to the well, have the interest of all "yes" type of consolidation this have accusity been consolidated.	lowens been consolidated	
No alio	wable will be assigne	d to the well until all interest	s have been consolidated (by communities approved by the Division.	estization, unitization, forc	ed-pooling, or otherwise)
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			Prepared from p	01	PERATOR CERTIFICATION
	0 1		by: C. O. Walke	1 1 1	hereby corrify that the information
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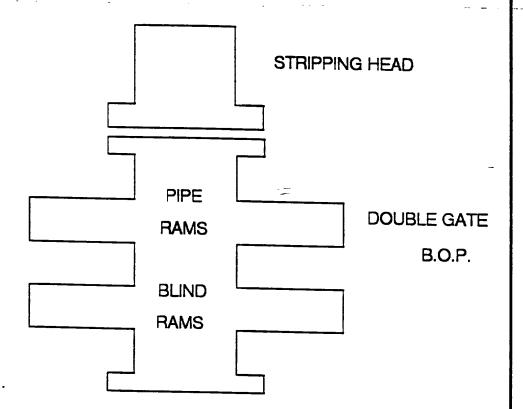
<u>Huerfanito Unit #93</u> Procedure to Recomplete Fruitland Coal

- 1. Check location anchors.
- 2. MOL and rig up daylight pulling unit with rig pump and blow tank.
- 3. Kill PC with water as needed. ND wellhead. NU BOP. TOOH with 1" tubing.
- 4. Run CNL-GR-CCL. Set cast iron bridge plug at 2043'.
- 5. Pressure test casing to 3000 psi for 15 minutes.
- 6. Perforate the Fruitland Coal interval.
- 7. Pick up retrievable bridge plug and packer. TIH on 2 3/8" tubing. Isolate each coal interval and breakdown.
- 8. Fracture stimulate well.
- 9. Open well through variable choke and flow back slowly.
- 10. TIH with 2 3/8" tubing with expendable check on bottom. Blow well with air.
- 11. Obtain and record gauges. When returns dry up, TOOH with 2 3/8" tubing.
- 12. TIH with 2 3/8" 4.7# EUE tubing with pump out plug on bottom and common pump seating nipple one joint off bottom. Land tubing at 2033'. Nipple down BOP. Nipple up wellhead.

HUERFANITO UNIT #93 WELLBORE DIAGRAMS



WORKOVER / RECOMPLETION B.O.P. SCHEMATIC



MINIMUM: 6" 2000 PSI DOUBLE GATE B.O.P.

MAXIMUM ANTICIPATED SHUT-IN WELLHEAD

PRESSURE IS LESS THAN 2000 PSI