Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>	TO TRANSPO	DRT OIL	AND NATUE	RAL GA				
Openace Meridian Oil I	Well API No. 30-045-13365							
Address							7,000	
	armington, NM 87	1499						
Research for Filing (Check proper to	•		Other (Pl	-	=)			
Recompletion &	Change in Transpo Oil Dry Ge							
Change in Operator	Casingheed Gas . Conden	_						•
change of operator give name								
L DESCRIPTION OF WEI	T AND I PAGE							
LAND NAME	Well No. Pool No.	ame, includir	e Formation		Kind	of Lease	L	nse No.
Huerfanito Uni	+ 193		ruitland	Coal	State (Federal)ar Fee	I-14	9-IND-84
.coation.	790	Nor	~+h	790)		West	
Unit Letter						est From TheLine		
Section 25 Tow	27 Rance	9	, NMPM		San Ju	.an		County
								
II. DESIGNATION OF TR lams of Authorized Transporter of O		D NATU				4411		
Meridian Oil Ir			Address (Give add		• •	., .		
iams of Authorized Transporter of C	tringhead Ges or Dry	Gas 🗓	PO Box Address (Give add	ress so which	ch approved	copy of this for	m u to be se	mt)
El Paso Natura			PO Box	4990,	Farmi	ngton,	NM 87	499
f well produces oul or liquids, ve location of tanks	Unit Sec. Twp. 25 2	Res	is gas actually con	nected?	When	7		
this production as commanded with t			ne order number:					
V. COMPLETION DATA								
Designate Type of Completi		Gas Weil	New Well Wo	rkover	Deepen	Plug Back S	ame Res'v	Diff Res v
ale Spudded	Date Compt. Ready to Prod.		Total Depth			P.B.T.D.		L X
11-27-53	11-15-90		210	o '	,	2040	•	
levanons (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
6400 '	Fruitland Co	al	188	5'		1985		
	-46', 1964-68',	1983-8	37 ', 1996	-2010		Depth Casing	2006	
· · · · · · · · · · · · · · · · · · ·	TUBING, CASI					<u>'</u>		
HOLE SIZE	CASING & TUBING S	SIZE	299 ' 2044 ' 1985 '			SACKS CEMENT 200 sx 300 sx		
	10 3/4"							
	2 3/8"							
						1		
. TEST DATA AND REQU					_10		4.11.24.1	1
IL WELL Test must be aft tate First New Oil Rue To Tank	er recovery of total volume of load of Date of Test.		Producing Method				FILL 24 NOW	3.)
			Três	S The	5 7 18			
ength of Test	Tubing Pressure		Casing Press	en e	## G. M	Choke Size		
ctual Prod. During Test	Oil - Bbls.		Water - Bbis.	DELLA	r R 199 0	Gas- MCF		
	Ou - Bots.				, 0,000			
GAS WELL	 -			TIL CO	JN. I.	IV.		
ctual Prod. Test - MCF/D	Length of Test		Bhis. Condensess/	AMCF D	31. 3	Gravity of Co	-	
had also was a sure	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)			Choks Size			
backpressure	SI 524	ICE .	SI 524		•			
L OPERATOR CERTIF I hereby certify that the rules and m		ICE	OIL	CON	SERV	ATION D	IVISIC	N .
Division have been complied with	and that the information given above	,			7	~rb 40	1003	
is term and complete to the best of t	my knowledge and helief.		Date Ap	proved	<u> </u>	FEB 19	1991	
(len) Si	Original Signed by CHARLES GHOLSON							
Signature	adheeld		Ву			, withhites (OLJUN	
Pengy Bradfield	Reg Affa;	irs.	ne	MU ALIN	& GAS IN	ISPECTOR, DI	ST. # 3	
Print 12-26-90	326-9700		Title					
Date	Telephone N	0.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- with Rule 111.

 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I. II. III. and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.