## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

1. Type of Well  GAS  OH CAN ON Tribe Name  1. Type of Well  GAS  OH CAN ON Tribe Name  CLIST 3  2. Name of Operator  EL-Paso Natural Sas Company  3. Address & Phone No. of Operator  Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec. T. R.M.  790'N, 790'W Sec.25, T-27-N, R-9-W, NMFM  12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA  Type of Submission  Notice of Intent  X Subsequent Report  X Plugging Back  Casing Repair  Altering Casing  Other  13. Describe Proposed or Completed Operations  11-8-90  MOLERU. Blew down. Kill w/wtr. ND WH. NU BOF. TOOH w/l" tbg.  Ran GR-CCL-CNL 1550-2266'. Set CIEP @ 2040'. PT csg 990#/15  min, ok. SDFN.  11-9-90  MOLERU. Blew down. Kill w/wtr. ND WH. NU BOF. TOOH w/l" tbg.  Ran GR-CCL-CNL 1550-2266'. Set CIEP @ 2040'. PT csg 990#/15  min, ok. SDFN.  11-9-90  TH, circ W 22 KCl wtr. Spot 250 gal. 15% HCl @ 2010'. Perf 1885-87', 1938-46', 1964-68', 1983-87', 1996-2010'. TIH w/SAP tool. BD perfs. TOOH w/tool. Swabbed. SDFN.  11-12-90  Swabbed. SD for weekend.  11-12-90  Set pkr @ 1615'. PT 750#. Frac w/70 qual foam, 30# gel, 2% KCl, 5000# 40/70 sand, 44,400# 20/40 sand and N2. SI well. Flow well.  11-13-90  TH, circ W 22 KCl Blow Meell. Landed 63 jts 2 3/8", 4.7#, J-55 EUE tbg @ 1985'. SN @ 1953'. ND BOP. NU WH. Released rig.  14. (I hereby Cerplity that the foregoing is true and correct signed MMM DMMMM Title Regulatory Affairs Date M-29 & ACCEPTED FOR RECORD  (This space for Federal or State office use)  APPROVED BY  CONDITION OF APPROVAL, IF ANY:		Sundry Not	ices and Reports on I	Wells	
2. Name of Operator  El Paso Natural Gas Company  3. Address & Phone No. of Operator  Box 4289, Farmington, NM 87499 (505) 326-9700  4. Location of Well, Footage, Sec, T.R.M.  790'N, 790'W Sec.25, T-27-N, R-9-W, NMPM  790'N, 790'W Sec.25, Tell, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10	1. Type of	Well JANI GAS OIL CO	3 1991. M. DIV.	I-149-IND-8473 6. If Indian, All.or Tribe Name 7. Unit Agreement Name	
Type of Submission  Notice of Intent  Abandonment  X Recompletion  X Plugging Back  Casing Repair  Altering Casing  Mater Shut Off  Altering Casing  Moléru. Blew down. Kill w/wtr. ND WH. NU BOP. TOOH w/1" tbg.  Ran GR-CCL-CNL 1550-2060'. Set CIBP @ 2040'. PT csg 990#/15  min, ok. SDFN.  11-9-90  TiH, circ w/ 2* KCl wtr. Spot 250 gal. 15* HCl @ 2010'. Perf  1885-87', 1938-46', 1964-68', 1983-87', 1996-2010'. TIH w/SAP  tool. BD perfs. TOOH w/tool. Swabbed. SDFN.  11-10-90  Swabbed. SD for weekend.  11-12-90  Set pkr @ 1615'. PT 750#. Frac w/70 qual foam, 30# gel, 2* KCl,  5000# 40/70 sand, 44,400# 20/40 sand and N2. SI well. Flow  well.  11-13-90  Flowed well. Blowing to pit  11-14-90  TOOH w/pkr. TIH, tag fill 2 2032'. Co to BP. Blow well around.  11-15-90  TIH, tag PBTD @ 2040'. Blow well. Landed 63 jts 2 3/8", 4.7#,  J-55 EUE tbg @ 1985'. SN @ 1953'. ND BOP. NU WH. Released rig.  (This space for Federal or State office use)  JAN 07 199  APPROVED BY  TITLE  FARMINGIONATE: IRCE AREA	3. Address Box 42	Natural Gas Compa & Phone No. of Op 89, Farmington, NM on of Well, Footage	perator 87499 (505)326-9700 e,Sec,T,R,M.	<ol> <li>Well Name &amp; Number         Huerfanito Unit #93</li> <li>API Well No.</li> <li>Field and Pool         Basin Fruitland Coal</li> <li>County and State</li> </ol>	
MOL&RU. Blew down. Kill w/wtr. ND WH. NU BOP. TOOH w/1" tbg. Ran GR-CCL-CNL 1550-2060'. Set CIBP @ 2040'. PT csg 990#/15 min, ok. SDFN.  11-9-90 TIH, circ w/ 2* KCl wtr. Spot 250 gal. 15* HCl @ 2010'. Perf 1885-87', 1938-46', 1964-68', 1983-87', 1996-2010'. TIH w/SAP tool. BD perfs. TOOH w/tool. Swabbed. SDFN.  11-10-90 Swabbed. SD for weekend.  11-12-90 Swabbed. SD for weekend.  Set pkr @ 1615'. PT 750#. Frac w/70 qual foam, 30# gel, 2* KCl, 5000# 40/70 sand, 44,400# 20/40 sand and N2. SI well. Flow well.  11-13-90 Flowed well. Blowing to pit 11-14-90 TOOH w/pkr. TIH, tag fill 2 2032'. CO to BP. Blow well around. 11-15-90 TIH, tag PBTD @ 2040'. Blow well. Landed 63 jts 2 3/8", 4.7#, J-55 EUE tbg @ 1985'. SN @ 1953'. ND BOP. NU WH. Released rig.  14. (I hereby certify that the foregoing is true and correct Signed ACCEPTED FOR RECORD  (This space for Federal or State office use)  JAN 07 1991  APPROVED BY TITLE FARMING OFFICE AREA	Type of Su Noti X_ Subs	ubmission ice of Intent sequent Report	Type of Abandonment _X Recompletion _X Plugging Back Casing Repair Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut Off	
Ran GR-CCL-CNL 1550-2060'. Set CIBP @ 2040'. PT csg 990#/15 min, ok. SDFN.  TIH, circ w/ 2* KCl wtr. Spot 250 gal. 15* HCl @ 2010'. Perf 1885-87', 1938-46', 1964-68', 1983-87', 1996-2010'. TIH w/SAP tool. BD perfs. TOOH w/tool. Swabbed. SDFN.  11-10-90 Swabbed. SD for weekend.  11-12-90 Swabbed. SD for weekend.  Set pkr @ 1615'. PT 750#. Frac w/70 qual foam, 30# gel, 2* KCl, 5000# 40/70 sand, 44,400# 20/40 sand and N2. SI weil. Flow well.  11-13-90 Flowed well. Blowing to pit 11-14-90 TOOH w/pkr. TIH, tag fill 2 2032'. CO to BP. Blow well around. 11-15-90 TIH, tag PBTD @ 2040'. Blow well. Landed 63 jts 2 3/8", 4.7#, J-55 EUE tbg @ 1985'. SN @ 1953'. ND BOP. NU WH. Released rig.  14. I hereby cerpify that the foregoing is true and correct Signed May Definitely Title Regulatory Affairs Date //-29-96 ACCEPTED FOR RECORD  (This space for Federal or State office use)  JAN 07 1991  APPROVED BY TITLE FARMING DATESURGE AREA	13. Descri				
11-10-90 Swabbed. SD for weekend. 11-12-90 Set pkr @ 1615'. PT 750#. Frac w/70 qual foam, 30# gel, 2% KCl, 5000# 40/70 sand, 44,400# 20/40 sand and N2. SI well. Flow well.  11-13-90 Flowed well. Blowing to pit 11-14-90 TOOH w/pkr. TIH, tag fill 2 2032'. CO to BP. Blow well around. 11-15-90 TIH, tag PBTD @ 2040'. Blow well. Landed 63 jts 2 3/8", 4.7#, J-55 EUE tbg @ 1985'. SN @ 1953'. ND BOP. NU WH. Released rig.  14. I hereby certify that the foregoing is true and correct Signed Manual Title Regulatory Affairs Date //-29-90 ACCEPTED FOR RECORD  (This space for Federal or State office use)  JAN 07 1991  APPROVED BY		Ran GR-CCL-CNL 1 min, ok. SDFN. TIH, circ w/ 2% 1885-87', 1938-4 tool. BD perfs.	550-2060'. Set CIBP @ KCl wtr. Spot 250 gal 6', 1964-68', 1983-87 TOOH w/tool. Swabbed	. 15% HCl @ 2010'. Perf	
11-13-90 Flowed well. Blowing to pit 11-14-90 TOOH w/pkr. TIH, tag fill 2 2032'. CO to BP. Blow well around. 11-15-90 TIH, tag PBTD @ 2040'. Blow well. Landed 63 jts 2 3/8", 4.7#,  J-55 EUE tbg @ 1985'. SN @ 1953'. ND BOP. NU WH. Released rig.  14. I hereby certify that the foregoing is true and correct Signed Signed Title Regulatory Affairs Date 11-29-90  ACCEPTED FOR RECORD  (This space for Federal or State office use)  JAN 07 1991  APPROVED BY		Swabbed. SD for weekend. Set pkr @ 1615'. PT 750#. Frac w/70 qual foam, 30# gel, 2% KCl, 5000# 40/70 sand, 44,400# 20/40 sand and N2. SI well. Flow			
Signed Described Title Regulatory Affairs Date MACCEPTED FOR RECORD  (This space for Federal or State office use)  APPROVED BY	11-14-90	Flowed well. B1 TOOH w/pkr. TIH	, tag fill 2 2032'. C	inded 63 TtS 4 3/0°, 4./#;	
(This space for Federal or State office use)  APPROVED BY	14. I he	peby certify that	the foregoing is true	Affairs Date // // /0	
APPROVED BYTITLEFARMING   TITLEFARMING   TITLE   TITLEFARMING   TITLE   TITLEFARMING   TITLE   TITL				AOOL, 122	
	APPROVED	BY	TITLE	FARMINGTONATESURCE AREA	

PBTO 2040 Temp Abandoned PC