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LAND OFFICE			
TRANSPORTER	OIL	/_	
	GAS	1	!
OPERATOR		1.2	
PRORATION OFFICE			
Operator			

SANTAFE / L.S.G.S.	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Ola C-104 and C-110 Effective 1-1-65	
LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR	AUTHORIZATION TO TRAI	NOT ON TOTAL		
Operation Strice El Paso Natural Gas C	Ownent			
Address				
Box 990, Farmington, Reason(s) for filing (Check proper box,		Other (Please explain)		
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	==		
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE. Well No. Pool Name, Including Fo	rmation Kind of Le	ase Lease No.	
Lease Name Nichener	1		fral cr F'ee SF 077107-1	
Unit Letter N 11	70 Feet From The South Line	e and 1590 Feet Fro	m The West	
			1 Juan County	
II. DESIGNATION OF TRANSPOR				
Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which app Box 990, Farmington	Now Mexico	
El Paso Natural Gas C	Singhead Gas () or Dry Gas X	Address (Give address to which app	proved copy of this form is to be sent)	
El Paso Natural Gas C	Ompany Unit Sec. Twp. Rge.	Box 990, Farmingto	n, New Mexico	
If well produces oil or liquids, give location of tanks.	N 15 28N 9W	, o gas astau,		
	th that from any other lease or pool,	give commingling order number:		
Designate Type of Completion		New Well Workover Deeper	Plug Back Same Resty. Diff. Resty.	
Date Spunded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
7-26-66	8-24-66 Name of Producing Formation	2308' Top XXX/Gas Pay	Tubing Depth	
Ellevations (DF, EKB, RT, GR, etc.) 60:15' GL Perforations	Pictured Cliffs	2306'	Tubingless Completion Depth Casing Shoe	
2306-18, 2332-44			23981	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CEMENT	
12 1/4" 6 1/4"	8 5/8"	141'	90 Sign.	
6 1/4"	2 7/8"	23981	220 Sks.	
V. TEST DATA AND REQUEST F	OP ALLOWARIE (Text must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga		
Octe) Irst New Oil Nam 10 Idnks	2010 01 1001		Choke Size	
Length of Test	Tubing Pressure	Casing Pressure	CD3 21968	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - We COLF COM!	
Age (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)			OIL DIST. 3	
GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bbl.s. Condensate/MMCF	Gravity of Condensate	
2209 MCF/D	3 Hours		Choke Size	
Testing Method (pitot, back pr.) Calculated A.O.F.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) 745	3/14"	
VI. CERTIFICATE OF COMPLIAN	CE		VATION COMMISSION	
I hamby cartify that the toles and	regulations of the Oil Conservation	APPROVED SET	<u>) 12 1966</u> . 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by Emery C. Arnold BYSUPERVISOR DIST. #3 TITLE		
Original Signed F. H. WOOD		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Fetroleum Engineer	nature)	well, this form must be according tests taken on the well in a	coordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.		
September 6, 1966		well name or number, or trans	I, II, III, and VI for changes of owner, porter, or other such change of condition.	
,-		Separate Forms C-104 completed wells.	must be filed for each pool in multiply	