

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0133
Expires: March 31, 1993

5. Lease Designation and Serial No.
NMSF 077107B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
MICHEENEE LS #4

9. API Well No.
30-045-13471

10. Field and Pool, or Exploratory Area
AZTEC PICTURED CLIFFS

11. County or Parish, State
SAN JUAN, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

070 EX-110-107, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No.

P.O. Box 2197 DU-3066 Houston, TX 77252-2197 (281) 293-1005

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

N, SEC. 15, T-28N, R-09W
1170' FSL & 1590' FWL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CONOCO, INC. PROPOSES TO PLUG AND ABANDON THIS WELL USING THE ATTACHED PROCEDURE.

RECEIVED
NOV 1 9 1999
OIL & GAS DIV.
D-110

14. I hereby certify that the foregoing is true and correct

Signed

Reborah Moore

Title

Regulatory Analyst
281 293-1005

Date

11/4/99

(This space for Federal or State office use)

Approved by

/s/ Joe Hewitt

Title

Date

Conditions of approval if any:

BLM(8), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

PLUG AND ABANDONMENT PROCEDURE

10-26-99

Michener #4

Aztec Pictured Cliffs

1170' FSL, 1590' FWL, SW, Section 15, T28N, R9W
San Juan County, New Mexico

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install or test anchors as necessary. Prepare blow pit. Comply with all NMOCD, BLM, and Conoco safety regulations. Conduct pre job safety meeting for all personnel on location. MO and RU a daylight-pulling unit. NU a relief line and blow well down. Kill with water as necessary. ND wellhead and NU BOP, test.
2. Tally and prepare an 1-1/4" IJ tubing workstring. Run a 2-7/8" gauge ring to 2260'
3. **Plug #1 (Pictured Cliffs perforations, Fruitland and Kirtland tops, 2260' - 1260'):** Set a 2-7/8" wireline CIBP at 2260'. TIH with open ended tubing and tag CIBP. Load casing with water and circulate clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 28 sxs Class B cement (2 14 sxs stages) and spot a balanced plug inside the casing to isolate the PC perforations and cover the Fruitland and Kirtland tops. PUH to 1250' and reverse circulate well clean. TOH with tubing. WOC and tag cement if casing did not test.
4. **Plug #2 (Ojo Alamo top, 1240' - 1140'):** Perforate 3 bi-wire squeeze holes at 1240'. Establish rate into squeeze holes if casing tested. Mix and pump 35 sxs Class B cement down the 2-7/8" casing, then squeeze 29 sxs outside 2-7/8" casing and leave 6 sxs inside casing to cover Ojo Alamo top, displace to 1000'. WOC and then tag cement. If casing leaks, use tubing and a wireline set 2-7/8" retainer at 1190'.
5. **Plug #3 (8-5/8" Casing Shoe):** Perforate 2 bi-wire squeeze holes at 191'. Establish circulation out bradenhead valve. Mix and pump approximately 60 sxs Class B cement down 2-7/8" casing from 191' to surface, circulate good cement out bradenhead. Shut in well and WOC.
6. ND BOP and cut off wellhead below surface casing. Install P&A marker to comply with regulations. RD, MOL, cut off anchors, and restore location.