

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 13, 1958  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Huerfanito Unit, Well No. 57-23, in NW  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

J Sec. 23, T 27N, R 9W, NMPM, So. Blanco P. C. Pool  
Unit Letter

San Juan County. Date Spudded 5-21-56 Date Drilling Completed 9-30-56

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1820 S. 1850E

Elevation 6308 Total Depth 2376 PBD

Top Oil/Gas Pay 2235' (Perf.) Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 2235-2265

Open Hole None Depth Casing Shoe 2375' Depth Tubing 2248'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Tubing, Casing and Cementing Record

Size	Feet	Size
8 5/8"	99'	70
5 1/2"	2375'	100
1"	2248'	---

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 3070' MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 19,270 gal. water and 30,000# sand.

Casing Tubing Date first new Press. \_\_\_\_\_ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by J. Glenn Turner as the Huerfanito Unit #57-23. This well falls within the limits of the Huerfanito Unit, therefore El Paso Natural Gas Company will be the operator with name changed to the El Paso Natural Gas Huerfanito Unit #57-23.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN. 21 1958, 19.....

El Paso Natural Gas Company  
(Company or Operator)

Original Signed F. H. WOOD

By: \_\_\_\_\_  
(Signature)

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. R. KENDRICK

Title: Petroleum Engineer

PETROLEUM ENGINEER DIST. NO. 3

Title \_\_\_\_\_

Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 997, Farmington, New Mexico

## OIL CONSERVATION COMMISSION

## AZTEC DISTRICT OFFICE

No. Copies Received 5

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Santa Fe	1	
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State Land Office		
U. S. G. S.		
Transporter		
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