

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

Form Approved.
Budget Bureau No. 42-R1424

JUN 23 1983

OIL CON. DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

Box 4289, Farmington, N. M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1820'S, 1850'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
JUN 21 1983

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-22-83 MOL & RU. Pulled packer & tubing, set bridge plug at 2206' and tested to 1500 psi O. K.
5-23-83 Ran Baker fullbore packer and isolated leak between 191' 223'. Squeezed w/89 cu. ft. cement. Lost pressure from 700 to 150 psi w/1 bbl. displacement left. Flushed cement past hole with 10 Bbl. water. Resqueezed w/89 cu. ft. cement. Shut in 15 minutes. Final squeeze pressure 1500 psi. W.O.G.
5-24-83 Drilled out cement. Tested casing to 1000 psi O. K. Drilled bridge plug and cleaned out to total depth w/gas.
5-25-83 Ran 70 joints 1 1/4", 2.4# J-55 tubing (2247') set at 2256' Baker Lok-set packer set at 2215'. Pumped out plug, got strong gas blow up annulus. Pulled tubing and packer. Blowing down well.
5-26-83 Ran 70 joints 1 1/4", 2.4# J-55 tubing (2245') set at 2256'. Baker Model A-2 Lok-set packer set at 2152' w/2 3/8" fishing neck on top at 2150'.
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED R. J. Brisco TITLE Drilling Clerk DATE June 20, 1983

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Hydrotested tubing to 2000# from packer through down loaded annulus w/water and attempted to pump out plug—unable to pump out plug. Perforated 5 holes—

in tubing at 2213, 2215, 2217, 2219, 2221

18. I hereby certify that the foregoing is true and correct

Signature ? (Print Name and Title)

Model 4-2 Los-set anchor set at 2157, WAS 2500' floating

Pulled tubing and packer, leaving down well.

Los-set packer set at 2115. Pumped out plug not set.

2-25-82 Ran 70 joints 1 1/4", 2.4-7-55 tubing (2215)

and cleaned out to total depth w/water.

2-25-82 Drilled out cement. Pressed casing to 1000 psi

2-25-82 Ran Baker fullport packer and isolated lead pack

2-25-82 Milled 2 1/2" fullport packer 2 1/2" and drilled to 1000 psi

measured and true vertical depth of well is 2215 feet to base of work

19. DESCRIBE PROPOSED OR COMPLETED OPERATIONS CONCERNING CERTAIN WELLS AND/OR LOCATIONS ON FEDERAL OR INDIAN LANDS

ABANDON

CHANGING ZONES

MULTIPLE COMPLETS

PULL OR ALTER CASING

REPAIR WELL

SHOOT OR ACIDIZE

HYDRATE TREAT

TEST WATER SHUT-OFF

REQUEST FOR APPROVAL

RECORD OF OTHER CASES

1. THE APPROPRIATE BOX TO INDICATE NATURE OF WORK

AT TOTAL DEPTH

AT TOP FROM INTERNAL

AT BOTTOM

2. LOCATION OF WELL (REPORT LOCATION OF WELL TO BE WORKED ON)

3. ADDRESS OF OPERATOR

4. NAME OF OPERATOR

5. DATE OF OPERATION

6. WELL NO.

7. WELL NAME

8. WELL TYPE

9. WELL STATUS

10. WELL DEPTH

11. WELL CLOSURE

12. WELL CLOSURE DATE

13. WELL CLOSURE METHOD

14. WELL CLOSURE MATERIAL

15. WELL CLOSURE DEPTH

16. WELL CLOSURE DATE

17. WELL CLOSURE METHOD

18. WELL CLOSURE MATERIAL

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20. WELL CLOSURE DATE

21. WELL CLOSURE METHOD

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23. WELL CLOSURE DEPTH

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