UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sulary Not	ices and Reports	on Wells	1 2: 10		
			per a feet a	., 5 .	Lease Numbe	er
			A second	e e e e e e e e e e	SF-078356	
Type of Wel	L1		2001	6.	If Indian,	All. or
GAS		A	170 13 CA CA CA CA		Tribe Name	
Name of Ope	erator		MAY 2000	7.	Unit Agreem Huerfano Un	
BURL		& GAS COMPANY	RECEIVED			
RESOL	JRCES OIL	& GAS COMPANY	OILCON: DA	<u>^^3</u>]		
			0.0	√ 8.	Well Name	& Number
	Phone No. of Opera			\G ₂ }'	Huerfano U	nit #57
PO Box 428	39, Farmington, NM	87499 (505) 326	-3000168	<i>ڳ</i> 9.	API Well No 30-045-134	•
Location of	f Well, Footage, S	ec., T, R, M		10.	Field and	Pool
1820'FSL, 3	1850'FEL, Sec. 23,	T-27-N, R-9-W, N	MPM		So. Blanco	_ _
				11.	County and San Juan Co	
. CHECK APPI	ROPRIATE BOX TO IN	DICATE NATURE OF	NOTICE, REPO	RT, OTHER	DATA	<u> </u>
Type of Sub	mission	Type	of Action			
Not	tice of Intent	Abandonment		nge of Pla		
		Recompletion		Construct		
X Suk	osequent Report	Plugging Ba		-Routine H	racturing	
		Casing Repa		er Shut of		
Fir	nal Abandonment		sing Con	version to	Injection	
		X Other - Res	timulation			
	Proposed or Comp	leted Operations	·			
. Describe					nck SDOM	
	MIRU. ND WH. NU	BOP. Attempt to To	OOH w/l ¼" t.	ba. Tba st		
4-25-00	MIRU. ND WH. NU: Work stuck tbg. Circ & CO to	Pulled free. TOOH	$w/1 \frac{1}{4}$ " tbg.			2335′.
4-25-00	Work stuck tbg. Circ & CO to	Pulled free. TOOH 2349'. TOOH w/bit	w/1 ¼" tbg. . SDON.	TIH w/bit	t, tag up @	
4-25-00 4-26-00	Work stuck tbg. Circ & CO to TIH w/pkr, set @	Pulled free. TOOH 2349'. TOOH w/bit 2154'. PT csg to	w/1 ½" tbg. . SDON. 500 psi/15	TIH w/bit	t, tag up @ PT lines to	5000 psi,
4-25-00 4-26-00	Work stuck tbg. Circ & CO to TIH w/pkr, set @	Pulled free. TOOH 2349'. TOOH w/bit 2154'. PT csg to 4443 bbl 30# lnr	w/1 ½" tbg. . SDON. 500 psi/15	TIH w/bit	t, tag up @ PT lines to	5000 psi,
4-25-00 4-26-00 4-27-00	Work stuck tbg. Circ & CO to TIH w/pkr, set @ OK. Frac PC w	Pulled free. TOOH 2349'. TOOH w/bit 2154'. PT csg to 4443 bbl 30# lnr	w/1 ½" tbg. . SDON. 500 psi/15	TIH w/bit	t, tag up @ PT lines to	5000 psi,
4-25-00 4-26-00 4-27-00	Work stuck tbg. Circ & CO to TIH w/pkr, set @ OK. Frac PC w SCF N2. Flow Tlow back well.	Pulled free. TOOH 2349'. TOOH w/bit 2154'. PT csg to 1/443 bbl 30# lnr (back well.	w/1 ½" tbg. . SDON. 500 psi/15 gel, 175,000	TIH w/bit min, OK. I # 20/40 me	T lines to esh AZ snd,	5000 psi, 344,000
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