OBSTRIBUTION SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION FILE / C	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
O.S.G.S. LAND OFFICE OPERATOR	5a. Indicate Type of Lease State X Fee 5. E47592424 E43904-2 E-3148 E4199
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PERBODGALS TO SMILL OR TO BEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL OIL WELL OTHER-	7. Gut Agreement Frame
Tenneco Oil Company As iress of Operator	8. Form or Leave Name State Com. "E"
P. O. Box 1714, Durango, Colorado	9. Well Mo. 6
UNIT LETTER J 1795 South 1520	10. Field and Pool, or Wilsont Basin Dakota
	NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 6990 Gr.	12. County
Check Appropriate Box To Indicate Nature of Notice, Report of Notice of Intention to:	or Other Data JENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB PERFORM REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER OTHER	ALTERING CASING PLUG AND ABANDONMENT
Rig up 4/17. CO to 7239. Ran Correlation log. Perf 7 7184-86, 7178-80 w/2 HPF, 7162-70 w/1 HPF, 7147-48, 713 Broke dn perfs w/ pkr, balls and 700 gals acid. Frac fi 49,000# sd & 80,640 gals wtr. Max rate 54 BPM, avg 40 4-1/2" csg at 7068-85, 7013-15, 7002-05, 6996-98 w/2 HP dn w/500 gals acid. Frac 2nd stage w/49,000# sand and wtr. Rate 56 BPM, avg 54 BPM. Ran 227 jts 2-3/8" 4.7# at 7189. Rel rig 4/19. WO Test.	204-10 w/1 HPF, 9-40 w/2 HPF. rst stage w/ BPM. Perf F. Broke 108,160 gals
16. I hereby certify that the information above is true fund complete to the best of my knowledge and belief.	1 12 00 1067
APPROVED BY CONDITIONS OF APPROVAL, IF ANY: SOME THE SERIOR Production Cler SUPPRISOR DIST. #3 CONDITIONS OF APPROVAL, IF ANY: SAMOCC, 1 J. Glen Turner 1 Southern W.	DATE
3 AMOCC, 1 J. Glen Turner, 1 Southern Union Prod, 1 El	Paso, 1 File.