

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	1

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-7592-1 E-3904-2
E-3148 E-1199

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name
2. Name of Operator	Tenneco Oil Company	9. Well No.
3. Address of Operator	P. O. Box 1714, Durango, Colo	6
4. Location of Well	UNIT LETTER J LOCATED 1795 FEET FROM THE South LINE AND 1520 FEET FROM THE East LINE OF SEC. 32 TWP. 27N RGE. 8W NMPM	10. Field and Pool, or Wildcat
15. Date Spudded	4/3/67	12. County
16. Date T.D. Reached	4/4/67	San Juan
17. Date Compl. (Ready to Prod.)	6/1/67	
18. Elevations (DF, RKB, RT, GR, etc.)	6990 Gr.	
19. Elev. Casinghead	6990	
20. Total Depth	7240	
21. Plug Back T.D.	7239	
22. If Multiple Compl., How Many	---	
23. Intervals Drilled By	Rotary Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name	0-7240	
25. Was Directional Survey Made	Yes	
26. Type Electric and Other Logs Run	Induction - Gamma Ray - Density	
27. Was Well Cored	No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75	723	15	400 sx	None
7-5/8	24#	2829	9-5/8	310 sx	
4-1/2	11.6 & 10.5#	7240	6-3/4	475 sx	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8	7189	None

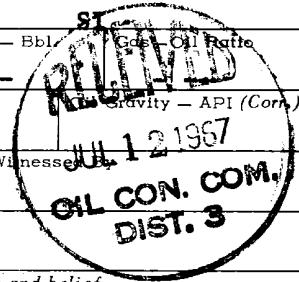
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
7204-10 w/1	7139-40 w/2	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7184-86	7068-85	7204-7140	700 gals HCL, 49,000# sd, 80,000 w/1
7178-80 w/2	7013-15	7068-6996	500 gals 15% HCL
7162-70 w/1	7002-05		49,000# sd & 108,000 gals wtr.
7147-48	6996-98 w/2		

33. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
SI	Flowing	SI
Date of Test	Hours Tested	Choke Size
6/1/67	3	3/4
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
588	1302	---
Oil - Bbl.	Gas - MCF	Water - Bbl.
---	3889	---

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witness

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED <u>M. K. Wagner</u> TITLE _____ DATE <u>July 11, 1967</u>



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 4218	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4318	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4892	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 5410	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6089	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn 6952	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota 6992	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
4218	5410	1192	Mesaverde				
6992	7212	218	Dakota				