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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-7592-1 E-3148</b>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator <b>Tenneco</b>		8. Farm or Lease Name <b>State Com E</b>
3. Address of Operator <b>P.O. Box 3249, Englewood, CO 80155</b>		9. Well No. <b>#6</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1795</b> FEET FROM THE <b>South</b> LINE AND <b>1520</b> FEET FROM THE <b>East</b> LINE, SECTION <b>32</b> TOWNSHIP <b>27N</b> RANGE <b>8W</b> NMPM.		10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>6990' gr.</b>		12. County <b>San Juan</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Tenneco proposes to plug and abandon this well following the procedure outlined on attached well bore schematic.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Charley Statton</u>	TITLE <u>Asst. Div. Admin. Mgr.</u>	DATE <u>12/2/80</u>
Original Signed by <b>FRANK T. CHAVEZ</b>		
APPROVED BY _____	TITLE <u>SUPERVISOR DISTRICT # 3</u>	DATE <u>DEC 12 1980</u>
CONDITIONS OF APPROVAL, IF ANY: <u>as revised on attachment</u>		

LEASE \_\_\_\_\_ State Com E  
WELL NO. \_\_\_\_\_ #6

10 3/4 "OD, 32.75 LB, H CSG.W/ 400 SX  
TOC @ \_\_\_\_\_

723

7-5/8", 24 lb, H-40, w/310 sx

TOC @ 900'

4-1/2 "OD, 11.6/10.5 LB, J-55 CSG.W/ 475 SX  
TOC @ 3240' (est)

#### DETAILED PROCEDURE

- 1) MIRUPU
  - 2) NDWH, NUBOP
  - 3) POOH w/tbg.
  - 4) PU cmt retainer & RIH. Set retainer @6850'.
  - 5) Squeeze perfs w/100 sxs class B neat cmt.
  - 6) Sting out of retainer & spot 10 sxs on top of retainer.
  - 7) POOH laying down tbg & spot the following plugs of class B neat cmt.
- | ZONE      | DEPTH       | PLUG   |
|-----------|-------------|--------|
| Gallup    | 6050 - 6630 | 40 sxs |
| PLO       | 4800-5110   | 20 sxs |
| CH        | 4120-4370   | 15 sxs |
| PC        | 2575 - 3150 | 25 sxs |
| OJO Alamo | 1925 - 2300 | 20 sxs |
| Surface   | 0-650       | 50 sxs |
- 8) NDBOP, install P&A marker.
  - 9) Clean, grade & reseed location.

2829'

7189'

2-3/8" 4.7#  
EUE Tbg.

7240'

7239'

Perf'd 1 JSPF

7204-10 w/1

7162-70

Perf'd 2 JSPF

7184-86 7068-85

7178-80 7013-15

7147-48 7002-05

7139-40 6996-98