

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DEPARTMENT	
DISTRIBUTION	
SANTA FE	
FILE	
U.S. O.G.	
LAND OFFICE	
TRANSPORTER	
OPERATION	
REGISTRATION OFFICE	
Operator	

El Paso Natural Gas Company

Address
P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:	
Recompletion	☒	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Cuccia Com B	Well No. 4A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal or Fee	E	Lease No. 3904-2
Location Unit Letter J : 1795 Feet From The South Line and 1520 Feet From The East Line of Section 32 Township 27-North Range 8-West, N.M.P.M., San Juan County					

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Plateau Inc.	P.O. Box 26251, Albuquerque, NM 87425
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
If well produces oil or liquids, give location of tanks.	Unit J Sec. 32 Twp. 27-N Rge. 8-W Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 4-3-69; 6-10-82	Date Compl. Ready to Prod. 6-1-67; 6-23-82	Total Depth 7240'	P.B.T.D. 5363'					
Elevations (DF, RKB, RT, CR, etc.) 6990'	Name of Producing Formation Mesa Verde	Top Oil/Gas Pay 4922'	Tubing Depth 5302'					
5173, 5207, 5222, 5260, 5298, 5327', 4922, 4930, 4938, 4946, 4954, 4961, 4974, 4982, 5002, 5012, 5024, 5031, 5038, 5051, 5095, 5125'			Depth Casing Shoe 7240'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	10 3/4"	723'	400					
9 5/8"	7 5/8"	2829'	310					
6 3/4"	4 1/2"	7240'	475					
	2 3/8"	5302'						

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 123	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shot-in) 639	Casing Pressure (Shot-in) 903	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
(Title)June 25, 1982
(Date)

OIL CONSERVATION DIVISION

JUN 29 1982

APPROVED

Original Signed by FRANK T. CHAVEZ

BY

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

6-10-82: Dwinell Bros. Inc. rig #1 MOL & RU.

6-11-82: TIH w/ tubing to 7226'. Spotted 80 sk. cmt. (100 cf.) across Dakota Perts Squeezed cmt. into perts leaving a plug inside the casing from 6770-7225'. Pull up hole and spotted 10 sk cmt. plug from 6035-6135'. Set Bridge Plug at 5400'. Tested casing to 2500#, OK.

6-12-82: Perfed 2 squeeze holes at 5390'. Set 4 1/2" cmt. retainer at 5363' squeezed with 88.5 cf. cement. Perfed 5173, 5207, 5222, 5260, 5298, 5327' for a total of 6 holes. Fraced w/ 13,000# 20/40 sand and 29,500 gals. wtr. Flushed w/ 420 gal. wtr. Sanded well off.

6-13-82: Set 4 1/2" top drillable Bridge Plug at 5155'. Pressure tested to 2500#, Held ok. Perfed @ 4922, 4930, 4938, 4946, 4954, 4961, 4974, 4982, 5002, 5012, 5024, 5031, 5038, 5051, 5095, 5125' Fraced w/ 50,500# 20/40 sand, 119,999 gal. wtr. Flushed w/ 3280 gal. wtr.

6-14-82: Cleaned out to 5155'.

6-15-82: Ran 169 joints of 2 3/8", 4.7#, J-55 tubing set at 5302'. S.N. set at 5271'.