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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-3904-2	

13. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
D. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☒
DIFF. RESVR. ☐	OTHER ☐

1. Name of Operator	
El Paso Natural Gas Company	
3. Address of Operator	
P.O. Box 289, Farmington, NM 87401	
4. Location of Well	

UNIT LETTER	J	LOCATED	1795	FEET FROM THE	South	LINE AND	1520	FEET FROM
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THE	West	LINE OF SEC.	32	TWP.	27-N	RGE.	8-W	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-3-69; 6-10-82		6-1-67; 6-23-82	6990' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Producing Interval(s), of this completion - Top, Bottom, Name
7240'	5363'		Rotary Tools 0-7240'	25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CBL				27. Was Well Cored No

38. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75#	723'	15"	400 SXS.	
7 5/8"	24#	2829'	9 5/8"	310 SXS.	
4 1/2"	11.6 & 10.5#	7240'	6 3/4"	475 SXS.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	5302'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
5173, 5207, 5222, 5260, 5298, 5327' 4922, 4930, 4938, 4946, 4954, 4961, 4974, 4982, 5002, 5012, 5024, 5031, 5038, 5051, 5095, 5125'	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4922-5125'</td> <td>50,500# sd, 119,999 gal. wtr.</td> </tr> <tr> <td>5173'-5327'</td> <td>13,000# sd, 29,500 gal. wtr.</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4922-5125'	50,500# sd, 119,999 gal. wtr.	5173'-5327'	13,000# sd, 29,500 gal. wtr.
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4922-5125'	50,500# sd, 119,999 gal. wtr.						
5173'-5327'	13,000# sd, 29,500 gal. wtr.						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-23-82							
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
SI 639	SI 930		After Frac Gauge - 123 MCF/D				

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
To Be Sold	Bill Huntington

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <i>D. G. Duico</i>	TITLE Drilling Clerk	DATE June 25, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 1850'	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1953-2380'	"C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 2642	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Lewis _____ 2718	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. M.V. _____ 4219	T. Madison _____
T. Queen _____	T. Silurian _____	T. Men. _____ 4312	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. P.L. _____ 4917'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1830	1953	123	Ojo Alamo				
1953	2380	427	Kirtland				
2380	2642	262	Fruitland				
2642	2718	76	Lewis				
4219	4312	93	Mesa Verde				
4312	4917	605	Men.				
4917	5350	433	Point Lookout				