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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 3904-2
7. Unit Agreement Name
8. Farm or Lease Name Cuccia Com B
9. Well No. 4A
10. Field and Pool, or Wildcat Blanco Mesa Verde
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER- <input type="checkbox"/>
Name of Operator El Paso Natural Gas Company		
Address of Operator P.O. Box 289, Farmington, NM 87401		
Location of Well UNIT LETTER J 1795 FEET FROM THE South LINE AND 1520 FEET FROM East LINE, SECTION 32 TOWNSHIP 27-North RANGE 8-West NMPM.		

15. Elevation (Show whether DF, RT, GR, etc.)  
6990' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Plug Back to Mesa Verde <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 6-10-82: Dwinell Bros. Inc. rig #1 MOL & RU.  
6-11-82: TIH w/ tubing to 7226'. Spotted 80 sk. cmt. (100 cf.) across Dakota Perfs Squeezed cmt. into perfs leaving a plug inside the casing from 6770-7225'. Pull up hole and spotted 10 sx cmt. plug from 6035-6135'. Set Bridge Plug at 5400'. Tested casing to 2500#, OK.  
6-12-82: Perfed 2 squeeze holes at 5390'. Set 4 1/2" cmt. retainer at 5363' squeezed with 88.5 cf. cement. Perfed 5173, 5207, 5222, 5260, 5298, 5327' for a total of 6 holes. Fraced w/ 13,000# 20/40 sand and 29,500 gals. wtr. Flushed w/ 420 gal. wtr. Sanded well off. Cleaned out well with gas.  
6-13-82: Set 4 1/2" top drillable Bridge Plug at 5155'. Pressure tested to 2500#, Held ok. Perfed @ 4922, 4930, 4938, 4946, 4954, 4961, 4974, 4982, 5002, 5012, 5024, 5031, 5038, 5051, 5095, 5125' Fraced w/ 50,500# 20/40 sand, 119,999 gal. wtr. Flushed w/ 3280 gal. wtr.  
6-14-82: Cleaned out to 5155'.  
6-15-82: Ran 169 joints of 2 3/8", 4.7#, J-55 tubing set at 5302'. S.N. set at 5271'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. G. Gisco TITLE Drilling Clerk DATE June 23, 1982

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE MANAGER DISTRICT # 3 DATE JUN 24 1982

CONDITIONS OF APPROVAL, IF ANY: