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FILE		1	L-
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	/_	
	GAS	/	
OPERATOR		2	
PRORATION OFFICE			

10-4-67

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

1

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL (GAS
LAND OFFICE			
TRANSPORTER OIL /			
GAS /			
OPERATOR 2			
PRORATION OFFICE			
Operator El Paso Natural Gas C	ozmens.		
	- Configured		
Box 990, Farmington,	New Mexico - 87401		
-		Other (Please explain)	
Reason(s) for filing (Check proper box,	Change in Transporter of:	Office (1 todos expense)	
New Well	Oil Dry Gas		
Recompletion	Casinghead Gas Condens	— 	
Change in Ownership	Cashighada Cas		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	rmation Kind of Leas	se Lease No.
Tapp	5 Aztec Picture		el or Fee ST 078499
Location	,		
	Feet From The South Line	and 1650 Feet From	The East
Unit Letter 0; 800			
Line of Section 15	waship 28N Range	SN , NMPM, SAX	1 Juan County
Zine of occurs.			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S	
Name of Authorized Transporter of Oil	or Condensate 🛣	Address (Give address to which appr	
El Paso Natural Gas	Company	Box 990, Farmington,	New Mexico
Name of Authorized Transporter of Ca		Address (Give address to which appr	
El Paso Natural Gas		Box 990, Farmington, New Maxico	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
give location of tanks.	0 15 28N 8W		
to the section is commissed wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	that from any other round are pro-		Plug Back Same Res'v. Diff. Res
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completi	40	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
8-13-67	9-28-67	2969'	2959¹ Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Gas Pay	
6376' GL	Pictured Cliffs	2844,	Tubingless Completion Depth Casing Shoe
Perforations			Bepin Gabing and
2844 - 56', 2878- 29	06.	CHILDREN SECOND	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	l	90 Sks.
12 1/4"	8 5/8"	135' 2969'	185 Sks.
6 3/4"	2 7/8"	2303	IO) SAB.
			the desired to an arrand ton all
. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o pth or be for full 24 hours)	il and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run 10 1 daks	Date of 1405		
Lamph of Total	Tubing Pressure	Casing Pressure	Choke Size
Length of Test			/ INLULITE
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF OCT 6 1967
Actual Ploat Dailing 1001			OCT 6 1967
			OIL CON CON
GAS WELL			DIST. 3
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
\$	3 Hours		
3332 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Calculated A.O.F.		1044	3/4"
	NCE	OIL CONSER	VATION COMMISSION
1. CERTIFICATE OF COMPLIA	NCE		
	descriptions of the Oil Consequation	APPROVEDOCT	(; 1967
	regulations of the Oil Conservation with and that the information given	Oniorin al Ciara al	by Emery C. Arnold
above is true and complete to t	he best of my knowledge and belief.		
-		TITLESUPER	VISOR DIST. #3
~ :	inal signed by		
Original signed by Carl E. Matthews		This form is to be filed i	in compliance with RULE 1104.
Car	1 6. 11.00	17 44 45 1 - 6 be accor	lowable for a newly drilled or deepenpanied by a tabulation of the deviation of the deviati
, ,	gnature)	I tages taken on the Well in ac	COLGETICS MILL MALE 1111
Petroleum Engineer			must be filled out completely for all
Leatorem prepries		All sections of this form able on new and recompleted	mast pe illied out combining to mit