

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078566

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Storey LS 5

9. API Well No.

3004520728

10. Field and Pool, or Exploratory Area

Blanco South (Pictured Cliffs)

11. County or Parish, State

San Juan New Mexico

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Gail M. Jefferson, Rm 1942

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1005'FSL 1150'FEL

Sec. 26 T 28N R 8W

Unit P

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests approval to plug and abandon the above referenced well. Procedures for plugging and abandoning same are attached. A verbal approval to plug this well was granted by Wayne Townsend of the BLM on 2/21/95.

If you have any questions, please contact me at the telephone number listed above.

RECEIVED
MAR - 6 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Gail M. Jefferson

Title

Business Assistant

Date

02-21-1995

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

MAR 03 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

s/s Enrol Beacher

1. The first part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

2. The second part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

3. The third part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

4. The fourth part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

5. The fifth part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

6. The sixth part of the document is a list of the names of the persons who have been appointed to the various offices of the Board of Directors of the Corporation.

PXA Procedures
Storey LS #5

1. RIH with wireline and cement retainer, set retainer at 2314'. Squeeze perfs at 2364' to 2394' with 18.217 cuft cement. Spot cement to 1440'. (38.22 cuft cement)
2. RIH with perf gun and shoot squeezes holes at 1440'. RIH with wireline and cement retainer, set retainer 50' above squeeze holes and pump 100' of cement (43.028 cuft) Spot cement plug to 683'. (24.603cuft cement)
3. Circulate thru hole at 683' to surface with 277.844 cuft cement. Pull out and load hole with 25.123 cuft cement to surface.
4. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Turn over to John Schwartz for reclamation.
6. Rehabilitate location according to BLM or State requirements.

STOREY LS 005 1826
Location - 26P-28N-8W
SINGLE PC
Orig. Completion - 9/67
Last File Update - 1/89 by DDM

675 FT. 111
BOT OF 8.625 IN OD CSA 139
24 LB/FT J-55 CASING
TOC - SURF

24# J-55 casing
12 1/4" hole

hole at 380'

PC--3SPF PERF 2364-2372
PC--2SPF PERF 2384-2394

PBTD AT 2449 FT.

TOTAL DEPTH 2530 FT.

675 FT. 111
BOT OF 2.875 IN OD CSA 2530
6.4 LB/FT J-55 CASING
TOC - 1450 TS - 281.1420

Cathodic Protection - ?

6.4# J-55 casg
6 3/4" hole

IN REPLY REFER TO:
(07337)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE

1235 La Plata Highway
Farmington, New Mexico 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 5 Storey LS

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."
2. Mike Flaniken with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.