representations as to any matter within its jurisdiction.

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

BUREAU OF LAND MANAGEMENT				Expires: March 31, 1993
			5.	Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS				SF-078566
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			r. 6.	. f Indian, Allottee or Tribe Name
Use "APPLIC	ATION FOR PERMIT - " for	such proposals	: · · · · · · · · · · · · · · · · · · ·	
		(, (),	7	If Unit or CA, Agreement Designation
		**************************************		1.4
1. Type of Weil				
Oil Well Other			8.	. Well Name and No.
2. Name of Operator Attention:				Storey LS #5
Amoco Production Company Gail M. Jefferson, RM 1942			942	. API Well No.
3, Address and Telephone No.				3004520128
P.O. Box 800, Denver, Colorado 80201				O. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Blanco South Pictured Cliffs
1005'FSL 1150'FEL Sec. 26 T 28N R 8W Unit P				1. County or Parish, State
1003132 1130122		2011 11 011 011117		San Juan New Mexico
12. CHECK APPROPRI	ATE BOX(s) TO IND	ICATE NATURE OF NO	TICE , REP	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF	ACTION	
	₽	r	٢١	
Notice of Intent	<u></u>	Abandonment	F1	nange of Plans
Notice of Intent		Recompletion Plugging Back	[]	ew Construction in-Routine Fracturing
Subsequent Report		Casing Repair		ater Shut-Off
54	[N≅	Altering Casing	<u></u>	onversion to Injection
Final Abandonment Notice		Other Bradenhead Repair		spose Water sults of multiple completion on Well Completion or
				eport and Log form.)
13. Describe Proposed or Completed Operations subsurface locations and measured and true	Clearly state all pertinent details, and	give pertinent dates, including estimated	date of starting any	proposed work . If well is directionally drilled, give
			und between	621' and 683' Could not get first
MIRU 2/17/95. TOC = 1470', Mud bridges between 1470' and surface. Hole found between 621' and 683' Could not get first plug to test, TOH and TIH w./2nd ret; fixed springs on setting tool. 2/17 attempted to run 1" pipe donw BH while circulating and				
rotating - no go after approx. 315', decision made to P & A well; Set Cmt retain @ 2,302', Sq perfs 2,364'-2,394' w/33 sacks				
class b cmt on top cmt ret. estimated at 1,450'. Initial PSI = 400, Max PSI = 1500, Final PSI 1000 . Perf: 1,440'-1,441' w/2				
jspf.,Sq perfs @ 1,450' and sq with 42 sacks class b. Pumped 83 sak (17.5 bbl) down csg into leak, Lost circ thru csg leak				
				d 31.5 bbl); Cmt to surf; WH
cutoff, P&A marker welded of	• •		U 2/22/95.	The state of the s
Ref. 0 1398 - 7	Top of plus o	1220'		!
				DEODER -
				DECEINED
				MAR 2 0 1995
	ıA	proved as to plugging of	the well bore	
Liability under bond is retained until			ned until	· OIL CON. DIV.
	8#	riace rectaration is compl	eted.	DIST. 3
14. I hereby certify that the loregoing is true and	correct	Rusines	s Assista	nt - 0 <i>3</i> -09-1995
Signed	4 yersor	Title Business	- 1100±0¢a	ADDE"OVED

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