

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM 013860-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

RUSSEL LS #6

9. API Well No.

3004512078

10. Field and Pool, or Exploratory Area

BLANCO PICTURED CLIFFS SOUTH

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

WAYNE BRANAM, RM 1220

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4912

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890FSL 1090FWL Sec. 25 T 28N R 8W UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOC PROPOSES TO PLUG AND ABANDON THE SUBJECT WELL PER THE ATTACHED PROCEDURES.

RECEIVED
SEP 21 1994
OIL CON. DIV.
DIST. 3

RECEIVED
SEP 8 AM 10:21
OZO FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct

Signed

Wayne Branam

Title

BUSINESS ANALYST

Date

09-07-1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOCD

DISTRICT MANAGER

PXA Procedures
Russell LS #6

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. RIH with 1 1/4" workstring and retainer, set retainer at 2319'. Test casing integrity to 500#. Squeeze perfs at 2360' to 2388' with 18.264 cuft cement. Pull out of retainer and spot cement plug to 410' with 93.064 cuft cement.
4. RIH with perf gun. Shoot squeeze holes at 410' and circulate to surface. (166.788 cuft cement) Pull up and fill hole to surface with 6.874 cuft cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

RUSSELL LS 006

Location - 25M- 28N- 8W

SINGLE PC

Orig. Completion - 9/67

Last File Update - 1/89 by DDM

N.A 305

Op 1335 1470

Kutland 1545 1572

Fruitland 2005 2070

BOT OF 8.625 IN OD CSA 144
24 LB/FT. J-55 CASING
TOC - SURF

PC-3SPF PERF 2360-2368
2380-2388

PBTD AT 2460 FT.

TOTAL DEPTH 2490 FT.

BOT OF 2.875 IN OD CSA 2491
6.4 LB/FT. J-55 CASING
TOC - 1200
CATHODIC PROTECTION - ?