## SUBMIT IN TRIPLICATE\*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

SO-244-20/69
5. LEASE DUSIGNATION AND SERIAL NO.

## UNITED STATES DEPARTMENT OF THE INTERIOR

SF	07	95	96	

	GEOLOGICAL SURVEY					SF 079596	
APPLICATION P	OR PERMIT TO	O DRILL, D	EEPEN	I, OR PLUG E	ACK_	6. IF INDIAN, ALLOTTI	E OR TRIBE NAME
L TYPE OF WORK DRILL		DEEPEN [	_	PLUG BA		7. UNIT AGREEMENT	NAME
O. TYPE OF WELL			SING	LE . MULTI	PLE	8. FARM OR LEASE N.	LWF
WELL GAS WELL	M OTHER		ZONE				
NAME OF OPERATOR					`	C. M. Morri	s Com.
Tenneco Oil C	ompany						1. 1
ADDRESS OF OPERATOR					7	#1 10. FIELD AND POOL,	OP WILDCAT
P. O. Box 171	4, Durango, C	olorado	Oto	to requirements #)			
P. O. Box 1714, Durango, Colorado  Location of Well (Report location clearly and in accordance with any State requirements.*) At surface						Basin Dakot	
1745 FSL 1475 FEL						AND SURVEY OR	AREA
At proposed prod. zone		Unit J			*.	Cas 10 T 27	र का 10 स
. DISTANCE IN MILES AND	Transmissi many Mara	am mown or non	C OFFICE			Sec 10, T-27	
DISTANCE IN MILES AND	DIRECTION FROM NEAR	agi iown on ios.	. 022.02				New Mexi
The state of the s			16 NO -	OF ACRES IN LEASE	17. NO. 0	San Juna	New Mexi
DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE,	-100		TO		TO TI	320	
(Also to nearest drlg. un	it line, if any)			320	_		
. DISTANCE FROM PROPOSED TO NEAREST WELL, DRILL	ING, COMPLETED,			OSED DEPTH	_	Rotary or Cable Tools  Rotary	
OR APPLIED FOR, ON THIS LE	ASE, FT.			6740	"		TODIC WILL CONTROL
ELEVATIONS (Show whether					4. 4	22. APPROX. DATE V	VORK WILL START
6278	Gr					<u> </u>	
-	P	ROPOSED CASI	NG AND	CEMENTING PROGR	AM 🖟		\$ 18 E
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEM	ENT
12-1/4"	8-5/8"		× 24#	150	20	0 sx	
7-7/8"	5-1/2"	14 & 15.		6740		0 sx first st	age
7-778	<u> </u>					0 sx second s	
					න යු ම්ථාණිකුණ ප්රථව හා යි	OCT 1 0 OIL CON DIST.	1967 COM.
ABOVE SPACE DESCRIBE PRoce. If proposal is to dril eventer program, if any.  SIGNED TO THE STATE OF THE STATE	l or deepen directions  Lagran  K. Wagner	lly, give pertinen	t data on	subsurface locations	present prod	d and true vertical de	osed new productive oths. Give blowout
PERMIT NO.				PPROVAL DATE	- t - t	RFC	FIVE
APPROVED BY		TI	TLB			DATE	-IACT
CONDITIONS OF APPROVAL,					**	በሶን	5 0 d 0 0 =
=	ISGS					001	9 1967
1 (	Cont.					***	
	EPNG	*See Instr	uctions (	On Reverse Side	•	U. S. GEOLOG	GICAL SURVEY
	an Am						** f.
1 M	obil Oil Co.						

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

Operator		All aniances must b	e from the outer boundaries a	or the Section	1 VA/-11 A1-
ENNECO CI	I COMPANY		C. M. MORRIS CO	<b>W</b> 1	Well No   <b>1</b>
Init Letter	Section	Township	Range	<b>ΣΕΣ •</b>	· · · · · · · · · · · · · · · · · · ·
•	10	27 North	10 West	San Juan	
ctual Enutage Î	ocation of Well:				
1745	feet from the	South ine and	1475 feet	from the <b>East</b>	line
round Level Ele	,	Fermation	Pα		Dedicated Avereage: E/2
278 ungra	ded Basi	in Dakota	Basin Dakota		320 Acres
1. Out ine th	ne acerage dedicat	ed to the subject well by	colored pencil or hachur	re marks on the plat	below
	than one lease is :			·	reof (both as to working
3 If more to be community	han one lease of dization, unitizatio	different cwnership is den, force-pooling, etc?	edicated to the well, hav	e the interests of al	Lowners been consolidated
· X · Yes	( No If	answer is "yes," type i	of consolidation PRES	ENTLY BEING COM	MUNITIZED
If answer is	"no" list the own	ore and tract description	or which have estually a	ononinukai Giaka	everse side of this form if
		ers and tract description		orse in the second second.	everse side of this form if
,				/RIII	
No allowable	will be assigned to	the well until all intere	ests have been consolidation such interests, h	ted by dividing	cari initization, forced-
pooling, or of	therwise) or until o	a non standard unit, elin	ninating such interests, h	nas beert approved by	the Commission.
-	·			4 2011 0 18	67
				OIL COM IN	MALF CATION
				Dia	
				I hereby ce	rtify that the information contained
				herein	and complete to the best of m
				knowledge and	belief.
- } - 1	1 1		, 1		
			, I	m.	K. Wagner
F - 1	+ - +	<del>-    </del>	1	Name $M$ .	K. Wagne
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i	1 ,			Position	_
	<del></del>			the second secon	nneco Oil Company
1	1		1	Company	
	1	_ 1 _ 1 _ 1			ober 6, 1967
1	. – Т – т			Date	
	1				•
		Sec. 10			
			<b>'</b>	l baraby can	tify that the well location shown on
		1 1	1		plotted from field notes of actual
L _ +	+ - +	- 4 - + - +	+ N	·	
'	'.	ര	- 1475'-		y me or under my supervision, and s true and correct to the best of my
- [ 1	1			knowledge and	•
<u> </u>		<del></del>		riiowseads aug	vener.
	·	5		1 0-4-2	. 10 <b>67</b>
	j			4 October Date Surveyer	1701
<u> </u>	‡ _ +	- +	+	1/2///	12101
				flates.	essional Engineer
] '	1			Kegistered Pro- and/or Land Su	
		i YI	1 -	GridFor Edild 36	
<b>.</b>			·	Robert H.	Ernst
	ing incering Co	•		N. Mex.	E & LS 2463
Durango	, Colorado			Certificate No.	

