

Form 9-331
(May 1963)

5 USGS 1 File

2 EPNG

1 McHugh DEPARTMENT OF THE INTERIOR
1 Cont. GEOLOGICAL SURVEY

UNITED STATES

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SE 078390-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Price

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

11. SEC. T. B. M. OR BLK. AND
SURVEY OR AREA

Sec. 12-T28N-R8W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

Jerome P. McHugh

3. ADDRESS OF OPERATOR

930 Petroleum Club Bldg., Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

790' fs1 800' fw1

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6287' Gr. 6300' RKB

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/13/67

Spud 7:00 PM, 10/12/67. Drill 13 3/4" hole to 212', ran 6 jts. 9 5/8" O.D., 32.30# H-40, 8R, ST&C csg., set at 204' RKB. Cemented w/140 sx. Class "A" 2% CaCl. P.O.B. 3:30 AM, 10/13/67. Good cement to surface. W.O.C.

10/18/67

3100' Ran 96 jts. 7" O.D. 20# J-55, 8R, ST&C csg. T.E. 3112, set at 3100' cement w/135 sx. Class "C" 40% Diacel "D", 12 1/2# gilsonite per sx. plus 75 sx. Class "C". P.O.B. 10:15 AM, 10/17/67. Nippled up, jetting hole - low gas pressure.

10/23/67

7450' Ran Wellex Induction, Density, Gamma Ray and Caliper log. Laid down drill pipe, ran 231 jts. 4 1/2" O.D., 20 jts. 11.6#, 211 jts. 10.5# J-55, 8R, ST&C Lone Star csg. T.E. 7469.88 set at 7444' RKB, cemented w/120 sx. Class "C" 40% Diacel "D", 12 1/2# gilsonite per sx. plus 100 sx. Class "C" 7 1/2# salt per sx. followed plug w/250 gal. Acidic Acid. P.O.B. 5 AM, 10/23/67, Max. cementing press. 1100 psi.

18. I hereby certify that the foregoing is true and correct.

SIGNED

TITLE

Engineer

DATE

11/22/67

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
WASHINGTON, D. C.

