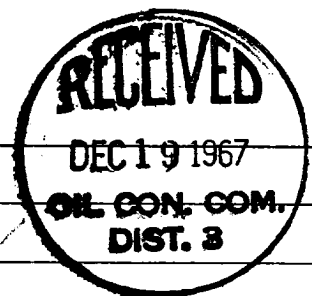


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65



I. Operator James P. McHugh
 Address Box 234, Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Price</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Dakota</u>	Kind of Lease <u>Fed.</u>	Lease No. <u>SE072370 A</u>
Location				
Unit Letter <u>M</u>	<u>190</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>West</u>			
Line of Section <u>12</u>	Township <u>28N</u>	Range <u>8W</u>	NMPM, <u>SAN JUAN</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Plataon Inc</u>	<u>Box 108, Farmington, New Mexico</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Co.</u>	<u>Box 790, Farmington, New Mexico</u>
If well produces oil or liquids, give location of tanks.	Unit <u>M</u> Sec. <u>12</u> Twp. <u>28N</u> Rge. <u>8W</u>
	Is gas actually connected? <u>No</u> When <u>Soon</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded <u>10-12-67</u>	Date Compl. Ready to Prod. <u>11-7-67</u>	Total Depth <u>7450</u>	P.B.T.D. <u>7422</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>6287 Gr.</u>	Name of Producing Formation <u>Dakota</u>	Top Oil/Gas Pay <u>7189</u>	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>13 3/4</u>	<u>9 5/8 32.30</u>	<u>204</u>	<u>140 2 1/2</u>
<u>8 1/4</u>	<u>7" 20</u>	<u>3100</u>	<u>640 6 1/2</u>
<u>5 1/2</u>	<u>4 1/2 10.54 11.6</u>	<u>7450</u>	<u>620 6 1/2</u>
	<u>7 1/4 24</u>	<u>7312</u>	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <u>2157</u>	Length of Test <u>3 hrs</u>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) <u>on pilot back pr.</u>	Tubing Pressure (Shut-in) <u>2210</u>	Casing Pressure (Shut-in) <u>2212</u>	Choke Size <u>3/4</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. A. Arnold
 (Signature)

Engineer
 (Title)

11-1-67
 (Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 22 1967, 19

By Original Signed by Ernest C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply