NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL WELL DELIVERABILITY TEST REPORT FOR 19 68

Form C122-A Revised 1-1-66

1968

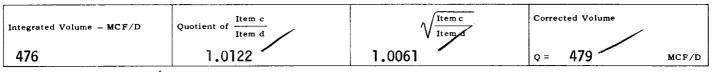
POOL NAME	POOL SLOPE	FORMATION	COUNTY
Basin Dakota	n= .7 5	Dakota	San Juan

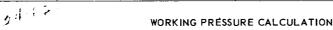
COMPANY			WELL NAME AND NUMBER			
Jerome P. McHugh			Price #1			
UNIT LETTER	SECTION	TOWNSHIP	RANGE	PURCHASING PIPELINE		
M	12	28N	W8	EPNG		
CASING O.D INCHES	CASING I D - INCHES	SET AT DEPTH - FEET	TUBING O.D - INCHES	TUBING I.D INCHES	TOP - TUBING PERF FEET	
4.500	4.052	7444	1.660	1.380	7312	
GAS PAY ZONE		WELL PRODUCING THRU		GAS GRAVITY	GRAVITY X LENGTH	
FROM 7189	To 7407	CASING	TUBING X	.678	4958	
DATE OF FLOW TEST			DATE SHUT-IN PRESSURE MEASURED			
FROM 3/21/68	то	3/29/68	11/14/67			

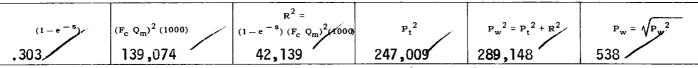
PRESSURE DATA - ALL PRESSURES IN PSIA

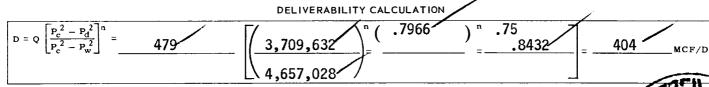
(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)		(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a-c) or (b-c)	(g) Average Meter Pressure (Integr.)
			7.0	,		
682	497	496	490	+ 6	+1	490
(h) Corrected Meter Pressure (g + e)	(i) Avg. Wellhead Press. P _t = (h+f)	(j) Shut-in Casing Pressure (DWt)	(k) Shut-in Tubing Pressure (DWt)	(1) P _c = higher value of (j) or (k)	(m) Del. Pressure P _d = 50 %P _c	(n) Separator or De- hydrator Pr. (DWt) for critical flow only
496	497 /	2224	2222	2224	1112	

FLOW RATE CORRECTION (METER ERROR)



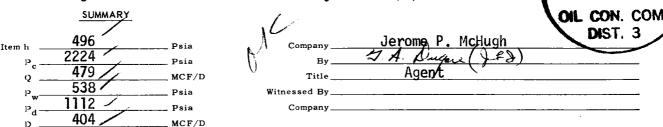






REMARKS:

This well was first delivered 2/23/68, but, due to mechanical difficulties the well did not go on for initial deliverability until 3/1/68.



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