PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUAN

SIZE OF HOLE SIZE OF CASING QUANTITY OF 12 1/4" 32.30# 150 cu. ft 2001 9 5/8" 8 3/4" 7\* 3150' 20# 600 cu. ft 6 1/4" 1/2" 500 eu. ft 10.5# 7450

OIL CON. COM.

Plan to sput 9 a 12 1/4" hole and drill w/mud to 200' and set 9 5/8" surface csg. cemented to surface.

An 8 3/4" hole will then be drilled to 3150' and 7" intermediate csg. run and cemented w/600 cu. ft.

A 6 1/4" hole will then be drilled w/gas to a depth of approximately 7450' to test the Dakota fm. and 4 1/2" csg. run and cemented w/500 cu. ft.

The Dakota fm. will be selectively perf. and SWF.

The well will then be "cleaned up" and tbg. run.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

preventer program, if any.			<u> </u>		
Original signed by T. A. Dugan	_ TITLE _	Consulting	Engineer	9/29/67	
(This space for Federal or State office use)					
PERMIT NO.	<del> </del>	APPROVAL DATE	- RE	CEIVED	
CONDITIONS OF APPROVAL IF ANY:	_ TITLE _		0	CT 2 1967	
			1 11 0 4	<b>50. 0. 1</b>	

\*See Instructions On Reverse Side

J. S. GEOLOGICAL SURVEY

## Instructions

General: This form is designed for submitting proposals to perform certain wit operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/ok State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different substragge location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reportisf on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

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## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Legae Well No. Jerome P. McHugh Price 2 Unit Letter Section Township Ronge County 28 North 8 West San Juan Actual Footage Location of Well: 990 South 790 West feet from the feet from the Ground Level Elev: Producing Formation Dedicated Acreage: 6368 Sasin-Dakota Dakota 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes ☐ No If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-**CERTIFICATION** REGEIVE I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. U. S. GEOLOGICAL SURVEY Original signed by T. A. Dugan T. A. Dugan Cons. Engineer Jereme P. McHugh Date 9/29/67 Section 14 I hereby certify that the well location OIL CON. COM shown on this plat was plotted from field notes of actual surveys made by me or DIST. 3 under my supervision, and that the same is true and correct to the best of my knowledge and belief.

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Certificate No.

3084