

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back or to test or to
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078390 A
2. NAME OF OPERATOR Jerome P. McHugh	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 930 Petroleum Club Bldg., Denver, Colorado	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' fs1 790' fw1	8. FARM OR LEASE NAME Price
14. PERMIT NO.	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6368' Gr. 6381' RKB	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 14-T28N-R8W NMPM
	12. COUNTY OR PARISH San Juan
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10/1/67 210' Spud 8:00 PM, 9/30/67. Drill 13 3/4" hole to 210' - ran 6 jts. 9 5/8" O.D. 32.30, H-40, 8R, ST&C csg. set at 201' RKB, cemented with 140 sx. Class "A" 2% Cacl. P.O.B 6:30 AM, 10/1/67. W.O.C.
- 10/5/67 3200' Attempt to log - hit bridge at 740', went in hole to 800', attempt to run log, hit bridge at 800', went in hole with D.P., ran Wellex IES and Density log. Laid down drill pipe. Ran 99 jts., 7" O.D., 20#, J-55, 8R, ST&C, Lone Star csg. T.E. 3212 set at 3200' RKB, cemented with 160 sx. Class "C" 20% Diacel "D" - 12 1/2# Kolite per sx. plus 75 sx. Class "C". P.O.B. 8:00 AM, 10/5/67, float did not hold.
- 1/12/67 7450' Laid down drill pipe. Ran 230 jts. 4 1/2" O.D., 22 jts. 11.6#, 208 jts., 10.5# J-55, 8R, ST&C Lone Star csg. T.E. 7444.96 set at 7427' RKB. Pipe hit bridge 60' off bottom, circulated with gas to 30' off bottom, clean out with gas to 8' off bottom, lost circulation with gas, pipe stuck, worked casing to 22' off bottom, attempt to break circulation with water, casing plugged, left 1400 psi. on csg. one hour. Pressure drop indicated csg. unplugged. Unable to move csg. Cemented with 120 sx. 40% Diacel "D", 12 1/2# gilsonite per sx. plus 100 sx. Class "C", 7 1/2# salt per sx. P.O.B. 8:45 PM, 10/11/67. Unable to move csg. while cementing.

18. I hereby certify that the foregoing is true and correct

SIGNED Original signed by T. A. Dugan TITLE Engineer

DATE 11/24/67

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

See instructions on Reverse Side

RECEIVED

NOV 27 1967

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.