

5 USGS
2 EPNG
1 McHugh1 Cont.
1 FileUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR Jerome P. McHugh							
3. ADDRESS OF OPERATOR 930 Petroleum Club Bldg.							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 930' 1st 7' 1st At top prod. interval reported below At total depth							
5. LEASE DESIGNATION AND SERIAL NO. SF 078390 A							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME							
7. UNIT AGREEMENT NAME							
8. FARM OR LEASE NAME Price							
9. WELL NO. 2							
10. FIELD AND POOL, OR WILDCAT 14-T28N-R8W Basin Dakota							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 14-T28N-R8W							
12. COUNTY OR PARISH San Juan				13. STATE N. M.			
15. DATE SPUDDED 9/5/67		16. DATE T.D. REACHED 10/10/67		17. DATE COMPL. (Ready to prod.) OIL CON. COM. 10/10/67		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6368' Gr.	
20. TOTAL DEPTH, MD & TVD 7450'		21. PLUG, TEST, TD, MD & TVD DIST. 3'		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 0-7450'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7196' to 7344' Dakota						25. WAS DIRECTIONAL SURVEY MADE Yes	
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Density, Induction, Gamma Ray, Caliper						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8"		32.30		201		13 3/4	
7"		20		3200		8 3/4	
4 1/2"		10.5411.0		7427		6 1/4	
CEMENTING RECORD		AMOUNT PULLED					
140 sx.		---					
450 cu. ft.		---					
620 cu. ft.		---					
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
				None			
SCREEN (MD)		TUBING RECORD					
		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
		1 1/4		7326			
31. PERFORATION RECORD (Interval, size and number)							
7196'-7202', 7208'-10, 7294'-7310', 7342'-46, 7358'-62, 7366'-70, 7382'-94							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7196'-7334'				65,000 lbs. 20-80 sd. 75,000 gal. water			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/2/67		3				1389	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
12/2/67		3		3/4		---	
FLOWING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL GRAVITY-API (CORR.)	
102		2155		---		---	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY Dugan	
35. LIST OF ATTACHMENTS CAOF 1567							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED		Original signed by T. A. Dugan				DATE 12/18/67	
		Engineer					

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on Items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

Prepared Cliff
Lever House
Hesselt
Point of View
Mason
Galley
Greenham
Graneros
Dakota