MERIDIAN OIL

November 15, 1993

Mr. Frank Chavez N. M. Oil Conservation Division 1000 Rio Brazos Road Aztec, New Mexico 87410

> Re: Commingling Allocation Huerfanito Unit #98M MV-DK 790' FSL 1500' FEL Sec. 35, T27N R09W San Juan County, N. M.

Dear Frank,

We have reviewed the gas tests on our Huerfanito Unit #98M which is a commingled Blanco Mesaverde - Basin Dakota well, as per N.M.O.C.D. order #R-9887. Based on tests taken during completion operations from both the Dakota and Mesaverde, we feel that the following oil and gas production allocation on the subject well's commingled zones would be reasonably accurate:

	<u>Gas</u>	<u> Oil</u>
Dakota	918	100%
Mesaverde	98	0%

Please let us know if this percentage allocation meets with your approval.

or con an.

Sincerely,

P. M. Pippin

Sr. Production Engineer

PMP:pmp attachment

CALCULATIONS FOR HUERFANITO UNIT #98M MV-DK

Commingled Blanco Mesaverde Basin Dakota

Pitot gauges were taken during completion operations while the rig was on location.

<u>GAS</u>

Pitot Gauge MV Only (7-23-93): 66 MCF/D No fluid

Pitot Gauge MV + DK (8-24-93): "52 MCF/D 3.5 BF/Hr

GAS ALLOCATION

Mesaverde = $\frac{66}{752}$ = 9^{5} ;

Dakota = $\frac{752 - 66}{752}$ = 91%

OIL ALLOCATION

Mesaverde = 0

Dakota = 100%