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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc. Well API No. 30-045-28946

Address PO Box 4289, Farmington, NM 87499

Reasons for Filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name
and address of previous operator

Other (Please explain)

RECEIVED

FEB -1 1994

OIL CON. DIV.

DIST 2

II. DESCRIPTION OF WELL AND LEASE

Lease Name Huerfanito Unit	Well No. 98M	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. SF-078135
Location Unit Letter O : 790 Feet From The South Line and 1500 Feet From The East Line Section 35 Township 27 Range 9, NMPM, San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ El Paso natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 4990, Farmington, NM 87499

If well produces oil or liquids, give location of tanks.	Unit O	Sec. 35	Twp. 27	Rge. 9	Is gas actually connected?	When?
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If this production is commingled with that from any other lease or pool, give commingling order number: R-9887

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 05-12-93	Date Compl. Ready to Prod. 08-05-93	Total Depth 6768'	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) 6292' GL	Name of Producing Formation Mesa Verde - squeezed off	Top Oil/Gas Pay	Tubing Depth 6591'					
Perforations 4080-4695'			Depth Casing Shoe					

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH	SET	SACKS CEMENT
12 1/4"	8 5/8"	230'		248 cu.ft.
7 7/8"	4 1/2"	6768'		1854 cu.ft.
	2 3/8"	6591'		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D squeezed off	Length of Test 3 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (press. back pr.) backpressure	Tubing Pressure (Shut-in) 62	Casing Pressure (Shut-in) 526	Choke Size 3/4

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Peggy Bradfield
Peggy Bradfield Regulatory Rep.

Printed Name
01-31-94
Date
326-9700
Telephone No.

OIL CONSERVATION DIVISION

Date Approved FEB 1 1994

By Burt D. Chang
SUPERVISOR DISTRICT #2

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tubulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompletion wells.