

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

790' FSL, 1500' FEL, Sec. 35, T-27-N, R-9-W, NMPM

5. Lease Number
SF-078135

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Huerfanito Unit

8. Well Name & Number
Huerfanito U #98M

9. API Well No.
30-045-28946

10. Field and Pool
Basin Fruitland Coal
Blanco MV/Basin DK

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☒ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - abandon Mesaverde and Dakota

13. Describe Proposed or Completed Operations

9-30-96 MIRU. ND WH. NU BOP. SDON.

10-1-96 Load tbg w/wtr. PT tbg to 2750 psi, OK. TIH to 6550'. TOO H w/211 jts 2 3/8" tbg TIH w/4 1/2" cmt retainer, set @ 6425'. Establish injection. Pump 40 sx Class "B" neat cmt below cmt retainer into Dakota perfs. Pump 11 sx Class "B" neat cmt on top of cmt retainer. TOO H. TIH w/4 1/2" cmt retainer, set @ 4025'. Establish injection. Pump 50 sx Class "B" neat cmt below cmt retainer into Mesaverde perfs. Pump 11 sx Class "B" neat cmt on top of cmt retainer. TOO H. SDON.

10-2-96 TIH w/CIBP, set @ 2314'. TOO H. TIH w/4 1/2" FB pkr, set @ 60'. PT CIBP & csg to 4200 psi, OK. Release pkr, TOO H. TIH, ran gas spectrum neutron log & CBL @ 1700-2309'; cmt intervals @ 1700-1965' 80-90% bond, 1965-2015', 50% bond, 2015-2065', 89-90% bond; 2065-2210', 30-40% bond, 2210-2309', 80-90% bond. TOO H. Perf Fruitland Coal w/2 SPF @ 1910-1919', 1968-1980', 2036-2039', 2045-2049', 2056-2079' w/102 0.48" diameter holes total. TOO H. TIH w/4 1/2" FB pkr, set @ 1700'. Pressure up backside to 1000 psi. Acidize w/2500 gal 15% HCL. Release pkr, TOO H. Frac Fruitland Coal w/364 bbl 30# linear gel, 347,000 SCF N2, 110,000# 20/40 Arizona sd. CO after frac. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title Regulatory Administrator Date 10/15/96

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

OCT 30 1996

FARMINGTON DISTRICT OFFICE

7V

NMOCD

10-3-96 Blow well & CO.
10-4-96 Release pkr, TOOH. TIH, blow well & CO.
10-5/9-96 Blow well & CO.
10-10-96 Blow well & CO. TOOH. TIH, ran after frac log @ 1500-2248'. Blow well & CO.
10-11/13-96 Blow well & CO.
10-14-96 Blow well & CO. TOOH. TIH w/63 jts 2 3/8" 4.7# J-55 8RD EUE tbg, landed @
1980'. ND BOP. NU WH. RD. Rig released.