		•		RECEIVED
APPROVED I	OF APPROVAL, IF	TITLE		DATE
	or Federal or State of	uce use)		
-		TITLE CO	nsulting Engineer	. датв 6/27/68
SIGNED) / ///		aculting Engineer	
I hereby certi	ify that the foregoing	is true and correct		
				DIST. 3
		The second second second	openo cor with ingat	an 217 jesul 1 0 1968 et 6910. COM.
	อิตอเล ธรรร โ	ron disk - uall fired	o in the oboutes set an sign for when there	se eals, 277 to 188
, = -	1 1/4" 0.0	2.41. All the contract of	- Finnes 2145 MCF. R	an 217 jes 1111 1 0 100-
/ca	P.S.7.n se	 2 7 1 対ったな もまみをステームが	andron process	The same of the
	1 11 4 (11 5	A NOWER WITH TO MIT AS	(四)建一物黄色气体	
	0. 2 22112 6	referred National Date of all the contractions) D7 1307 4 AMBBO 1 146	t und a contract of the last
			12-10 par 1000 gal. I	ું≅ા ઉદ્યક્ષિ મુક્કા
	was a market	- プロスのする マー・レーディー ユーバリング	75 77 8 Dans A 698	3.11 (5.0 2.0 0.0
	ingtent shut	: ໄກ ໄ ປີລີນີ້ ຕອນ 5 ຄວິກສ	uto shut in 1400 psi.	Avel Ilal 35
	[51., I.F. 3	38 00 psi. Nax. 4000 j	051. Avat 3530 net	moewn 1999 Mnal (608 psi.
	sd., 39,080		skota with 3971 H.P., 2 R-10 per 1880 cal. bree	
	- 101, 07411-1 - 8 68321-051	. Halliburton free D	-101, 68301 -341, 68381-	
	103000 CEUT	ng and 0.0.2. to 4000	1939 Kulu bix. Port	. 2 <u>j</u> ato nun
3/33	P.S.T.D. 59	921'. Ran det-Toch ?	orga Ray Compolation le	18 - Briggshes
nent to thi	is work.) *	womany urined, give subsurface loc	ations and measured and true vertical	depths for all markers and zones pert
DESCRIBE PRO	OPOSED OR COMPLETED O	OPERATIONS (Clearly state all pertine	nt details, and give pertinent dates i	th multiple completion on Well tion Report and Log form.) neluding estimated date of starting an depths for all markers and zones per
(Other)		CHANGE PLANS	(Other)(Nore: Report results of	of multiple complete.
SHOOT OR A		ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
FRACTURE T		MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
TEST WATE	R SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	NOTICE OF INT			INT REPORT OF:
•	Check A	Appropriate Box To Indicate	Nature of Notice, Report, or O	ther Data
 			2' RKB	San Juan N. M.
		15. ELEVATIONS (Show whether 5889 Gr. 590	·	12. COUNTY OR PARISH 13. STATE
1020' ·	fsl 1850' fel			Sec. 23, T281, ROW
10001	5.1 1055; f :			SURVEY OR AREA
			~	Basin DAkota 11. sec., T., R., M., OR BLK. AND
See also spa At surface	ice 17 below.)		acquirements,	10. FIELD AND POOL, OR WILDCAT
930 Petroleum Club Bldg., Denver, Colo. 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				10 min and an
		Rida Danuar Cai		9. WELL NO.
Jerome P. McHugh 3. Address of Operator				Hardie
2. NAME OF OPERATOR				8. FARM OR LEASE NAME
WELL GAS OTHER				7. CAIT AGREEMENT NAME
		TOTAL TOTAL TENENT TO SUCE	proposals.)	7. UNIT AGREEMENT NAME
(Do no	t use this form for pro	oposals to drill or to deepen or plu MCATION FOR PERMIT—" for such	g back to a different reservoir.	
	SUNDRY NO	OTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
	DEI III	GEOLOGICAL SURVEY	NIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO NM 013860
	DEDAR	TMENT OF THE INTE	SUBMIT IN TRIPLICATE Other instructions on re-	Budget Bureau No. 42-R14
fay 1963)		UNITED STATES	SUBMIT IN TRIDITION TO	Form approved.

Chatachicas on Revena Side

JUL 9 1968