

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

JUL 16 1968

OIL CON. COM.

DIST. 3

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☒	DRY ☐	Other ☐
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐
				DIFF. RESVR. ☐	Other ☐
2. NAME OF OPERATOR Jerome P. McHugh					
3. ADDRESS OF OPERATOR 930 Petroleum Club Bldg., Denver, Colo. 80202					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1020' fs1 1850' fs1					
At top prod. interval reported below:					
At total depth					
14. PERMIT NO.			DATE ISSUED		
			JUL 15 1968		
15. DATE SPUDDED 8/20/68					
16. DATE T.D. REACHED 4/29/68					
17. DATE COMPL. (Ready to prod.) 5/4/68					
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5889' Gr.					
19. ELEV. CASINGHEAD					
20. TOTAL DEPTH, MD & TVD 6925'		21. PLUG, BACK T.D., MD & TVD 6921'		22. IF MULTIPLE COMPL., HOW MANY* Single	
				23. INTERVALS DRILLED BY O-T.D.	
				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Dakota 6658' to 6886'	
				25. WAS DIRECTIONAL SURVEY MADE Yes	
				26. TYPE ELECTRIC AND OTHER LOGS RUN Density & Induction	
				27. WAS WELL CORRED No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.30	238"	13 3/4"	150 sx.	---
7"	20	2692'	8 3/4"	260 sx.	---
4 1/2"	11.6 & 10.5	6924'	6 1/4"	210 sx.	---
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
			None		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/4"	6910'	No			
31. PERFORATION RECORD (Interval, size and number)					
6741'-47, 6779'-84, 6811'-15, 6830'-34, 6836'-38, 6867'-72, 6882'-86					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6741'-6886'		25,000# 20-40 sd.			
6658'-70		39,050 gal. water			
		50,000# 20-40 sd.			
		58,220 gal. water			
33.* PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut in)	
---		Flowing		Shut in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
5/25/68	3 hrs.	3/4"	---		
FLOW. PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
csq. 372	SI 2418	---		4731	---
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
CAOF 4826					Dugan
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED Original signed by T. A. Dugan				TITLE Engineer	
				DATE 7/11/68	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.
Items 22 and 24: If this well is completed for separate production from near-base, base, or intermediate zone, indicate the zone.

for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			LOG TOPS XXXXXXXXXX Cliff House 4083' Menefee 4148' Point Lookout 4610' Mancos 4838' Gallup 5700' Greenhorn 6550' Graneros 6612' Dakota 6641'