

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Jerome P. McHugh

Box 208, Farmington, NM 87401

Check (X) for filling (check proper box)		Other (Please explain)	
Oil Well ☐	Change in Transporter of:	Oil ☒	Dry Gas ☐
Completion ☐	Oil ☒	Condensate ☐	Effective August 17, 1981
Change in Ownership ☐	Coasthead Gas ☐	Condensate ☐	

Name of company giving name
Address of previous owner

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Hardie		5	Basin Dakota	State, Federal or Free Fed NM	013860
Section	0	1020	Feet From The South	Line and 1850	Feet From The East
Block Letter	23	Township	28N	Range	8W
Line of Section				NMPM, San Juan	County

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Signature of Transporter of Oil ☐ or Condensate ☒	Giant Refining, Inc.	Petroleum Plaza, Suite 238, Farmington, NM 87401	
Signature of Transporter of Coasthead Gas ☐ or Dry Gas ☒	El Paso Natural Gas Co.	P.O. Box 990, Farmington, NM 87401	
Well produced oil or Gas, or both, in barrels per day	Unit	Sec.	Twp.
	0	23	28N
			8W

This production is commingled with that from any other lease or pool, give commingling order number:		Is gas actually connected? When	
COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☐ Gas Well ☐ New Well ☐ Redrill ☐ Deepen ☐	Plug Back ☐ Scale Resist. Drill ☐ Fract.	
Date Completed	Date Compl. Ready to Prod.	Total Depth	P.B.D.D.
Production (BBL, ACF, AT, GA, etc.)	Name of Producing Formation	Test Oil/Gas Pay	Testing Depth
		Depth Casing Shoe	

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
L WELL		Producing Method (Flow, pump, gas lift, etc.)	
Time First New Oil Run To Tanks	Date of Test	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Water - Bbls.	Gas - MCF
Total Prod. During Test	Oil - Bbls.		

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Initial Prod. Test - MCF/D	Length of Test	Casing Pressure (psig - 1 in)	Choke Size	
Testing Method (flow, back pr.)	Tubing Pressure (psig - 1 in)			

CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.		APPROVED <u>AUG 19 1981</u>	
BY <u>T. A. Dugan</u>		BY <u>Supervisor</u>	
T. A. Dugan, Agent		SUPERVISOR DISTRICT # 3	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	