State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Rottom of Page

Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Submit 5 Copies
Appropriate District Office

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

Hardie 5 Basin Dakota State, Federal or 1286 NM 013860  Unit Letter 0 : 1020 Feet From The South Line and 1850 Feet From The East Line  Section 23 Township 28N Range 8W ,NMPM, San Juan County  II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Vance of Authorized Transporter of Oil or Condensate XX P.O. Box 256, Farmington, N.M. 87499  Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)  P.O. Box 256, Farmington, N.M. 87499  Address (Give address to which approved copy of this form is to be sent)  P.O. Box 4990, Farmington, N.M. 87499  I well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When?  I well production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res V Diff Res v	-				AND NATURAL G					
NASSAU RESOURCES, INC.  10-045-20257  NASSAU RESOURCES, INC.  10-045-20257    No. 802 9, Farminston, N.M. 87499   P. O. Box 809, Farminston, N.M. 87499   P. O. Box 8	)need or	10	UTHANS	PUHI UIL	AND NATURAL G	No Well	API No.	:		
P. O. BOX 809, Farmington, N.M. 87499    Change in Transporter of   Other (Pieces exploin)	•					•				
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Consequence	P. U. Box 809, rai	MINGCOL	1, 11.11.		Other (Please exp	loin)				
Consider the Control of the Cardaphand Class   Conference   Effective 7/1/93   Control of operator give same   Cardaphand Class   Conference   Conference control of parts give same   Cardaphand Class   Conference   Cardaphand Class   Conference   Cardaphand Class   Conference   Cardaphand Class   Conference   Cardaphand Class   Cardap	- <del>-</del>	r	Change in Trai	nsporter of:		•				
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though of operator give name and address of person operator of person person of the definition of person operator of the address	· rra.				211000110 ./1/					
DESCRIPTION OF WELL AND LEASE  Basin baketa  Bardie  Basin baketa  Basin					09 Farmington	N.M.	87499			
Note   Programme   Well No   Prod Plane, including Formation   Sheet Formation   S	d address of previous operator <u>Jerot</u>	ne P. ric	inugii, i	.0. DOX 0	0), 141	<u></u>				
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Unit Letter O : 1020 Feet From The South Libe and 1850 Feet From The East Libe Section 23 Township 28N Range 8W NMMM San Juan Country  III. DESIGNATION OF TRANSFORTER OF OIL AND NATURAL GAS Gare of Authorited Transporter of 00 or of Condensate TX3 Address (Give address to which approved copy of this form is to be seed)  P.O. Box 256, Farmington, N.M. 87499  P.O. Box 4990, F	ease Name		Well No. Po							
Unit Later   O	Hardie		5 B	asın Dako	Ld	, OPER	.,	NEI UI	3000	
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International Content	Unit LetterO	:10	20 Fe	et From The	South Line and	1	Feet From The _		Line	
International Programs   Producting   Prod			_	011	3.73.4794.4	San	Juan		County	
Address Give address to which approved copy of his form to be sens)  Giant Refining. Inc.  Immed Authorized Transporter of Chainghead Gis.  Inc.  Immed Authorized Transporter of Chainghead Gis.  Inc.  Immed Authorized Transporter of Chainghead Gis.  Inc.  In	Section 23 Township	28N	Ra	nge 8W	, NMPM,	Jan	- Juan		County	
Address Give address to which approved copy of his form to be sensy from the finding. Inc.  Giant Refining. Inc.  Sime of Audorided Transporter of Casinghead Gia  Find Audorided Transporter of Casinghead Gia  Find Casinghead Gia  Find Refining. Inc.  Street of Audorided Transporter of Casinghead Gia  Find Refining. Inc.  Street of Audorided Transporter of Casinghead Gia  Find Refining. Inc.  Street of Audorided Transporter of Casinghead Gia  Find Refining. Inc.  Street of Audorided Transporter of Casinghead Gia  Find Refining. Inc.  Street of Audorided Transporter of Casinghead Gia  Find Refining. Inc.  Street of Audorided Transporter of Casinghead Gia  Find Refining. Inc.  Street of Street Casinghead Gia  Find Refining. Inc.  Street of Street Casinghead Gia  Find Refining. Inc.  Street Gia	· · · · · · · · · · · · · · · · · · ·	cooptet	OF OIL	AND NATED	DAL CAS					
Giant Refining. Inc.					Address (Give address to	which approve	ed copy of this fe	orm is to be se	nt)	
Address (Give address to which approved copy of this form is to be sens)  Fil. PASO. NATURAL GAS. GO.  IVELLE PROBLEM ON Unit I Sec. Try. Reg. Is gas actually connected?  When 7  VES.  Well produces of or liquids.  O 23   28N SW			Of Condensate	LXX					_	
El. PASO. Natural Gas Co.  I well produces of or liquids.  Unit   Sec.   Twp.   Rge.   Is gas actually connected?   When 7    well production is commingled with that from any other lease or pool, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resv   Diff Resv    Date Spuddled   Date Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resv   Diff Resv    Date Spuddled   Date Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resv   Diff Resv    Date Spuddled   Date Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resv   Diff Resv    Date of Completion - (X)   Oil Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Resv   Diff Resv    Date of Casing Shoe   Date of Casing Shoe    TUBING, CASING AND CEMENTING RECORD   Deepen   Plug Back   Same Resv   Diff Resv    Depth Casing Shoe   Deepen   Plug Back   Same Resv   Diff Resv    Depth Casing Shoe   Deepen   Plug Back   Same Resv   Diff Resv    Prioridions   Deepen   Plug Back   Same Resv   Diff Resv    Date Office Size   Deepen   Plug Back   Same Resv   Diff Resv    Prioridions   Deepen   Plug Back   Same Resv   Diff Resv    Prioridions   Deepen   Plug Back   Same Resv   Diff Resv    Prioridions   Deepen   Plug Back   Same Resv   Diff Resv    Particular   Deepen   Deepen   Diff Resv    Particular   Deepen   P	Giant Refining, 1	nc .								
Freel produces off or liquide.   Unit   Sec.   Twp.   Reg.   Is gas actually connected?   When 7			"	Diy 028 (XX)	P 0 Box 4990	. Farmi	ngton, N.	M. 8749		
Vision of lanks   O   23   28N   8W   YES			Sec. IT	VD. Roe						
Unit production it commingled with that from any other lease or peed, give commingling order number:  V. COMPLETION DATA  Designate Type of Completion - (X)  Dist Completion - (X)  Di	ive location of tanks.	! :		•		j				
Designate Type of Completion - (X)  Disc Spedded  Disc Compl. Ready to Prod.  Total Depth  P.B.T.D.  Disc Spedded  Disc Compl. Ready to Prod.  Total Depth  P.B.T.D.  Top Disc Spedded  Depth Casing Shoe  Tubling CASING AND CEMENTING RECORD  HOLE SIZE  CASING A TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL.  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or before full tables of Test  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  JUN 2 8 1993  Actual Prod. During Test  Oil - Bbis.  Gas Well.  Actual Prod. During Test  Oil - Bbis.  Gas Well.  Actual Prod. Test - MCF/D  Length of Test  Tobing Pressure (Shut-in)  Tobing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  JUN 2 8 1993  Title  Supervisor District # 3  Title  Title  Title  Title  Supervisor District # 3  Title		1								
Designate Type of Completion - (X)  Disc Syndrid  Date Compl. Ready to Prod.  Disc Syndrid  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Producing Formation  Top Disc Fay  Tubing Depth  Perforations  Tubing CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (I stimulate a plan recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or before full Zephography  Date of Test  Tubing Pressure  Casing Pre		,	,		_					
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Perforations  Tubing CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL  Grat must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or before the state of the state			Oil Well	Gas Well	New Well Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Elevations (DF, RRB, RT, GR, etc.)  Name of Producing Formation  Top Oli/Gas Pay  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for fall 24-bagrands to producing Method (Flow, pump, gas lift, etc.)  Date First New Oil Run To Tank  Date of Test  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Oil - Bbls.  Gas MCFL  CON.  Actual Prod. Test - MCF/D  Length of Test  Totaling Method (pilot, bock pr.)  Tubing Pressure (Shut-in)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  Interest certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the Information given above is true and complete to the best of my knowledge find belief.  Signature  Pran Perrin  Regulatory Litaison  Title  SUPERVISOR DISTRICT # 3  Title  Title  Title	Designate Type of Completion		i	<u></u>	<u>                                     </u>		ــــــــــــــــــــــــــــــــــــــ	<u> </u>		
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HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT	Perforations						Depui Casii	ng Shoe		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT							. !			
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Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Colv. Line  Gas- MCF  Colv. Line  Gas- MCF  Colv. Line  District  Gas- MCF  Colv. Line  District  Conversation  Condensate/MMCF  Gravity of Condensate  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Fran Perrin  Regulatory Liaison  Printed Name  (34/93)  SUPERVISOR DISTRICT #3  Title  Title  Title	Pare Line Lice Oil King to Lauk	Date Of 16	<b>-</b>				in a		ag es (	
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GAS WELL  Actual Prod. Test - MCF/D  Length of Test  I usting Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Fran Perrin  Regulatory Liaison Printed Name  (34/93 505 326 7793	Confidence and the confidence an	. Soring a resident								
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Fran Perrin  Regulatory Liaison  Title  Title  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbls.			Water - Bbis.		Cas- MCF	1 000	3 1 2 2 2	
GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Description of Test  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Fran Perrin  Regulatory Liaison  Title  Title  Title  Title  Title										
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I esting Method (pitot, back pr.)  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and better.  Signature  Fran Perrin  Regulatory Liaison Title  Title  Title  Title  Title  Title  Title		11 22 25 27	120		TRhis Condensate/MUCE		Gravity of	Condensate		
VI. OPERATOR CERTIFICATE OF COMPLIANCE  1 hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Fran Perrin  Regulatory Liaison  Title  Title  Title  Title  Title  Title  Title  Title	Actual Prod. 1est - MCP/D	Length of Test			DOLL. COMMUNICATION					
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Fran Perrin  Regulatory Liaison Title  Title  Title  Title  Title  Title  Title  Title	India Maked Alba Assam	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size	<del></del>		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature	esung Memou (puot, back pr.)	1 annak 1 I	ments fourth.	••	, , , , , , , , , , , , , , , , , , , ,	-				
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature		14.000		LANCE	<del>-</del>			<del> </del>		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  JUN 2 8 1993  By					OIL CO	ONSER	VATION	DIVISI	ON	
Signature Fran Perrin Regulatory Liaison Title Title Title Title Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title  Title	I hereby certify that the rules and regu	iations of the	: Uil Conserva emation siven	uon above	11					
Signature Fran Perrin Regulatory Liaison Title	is true and complete to the best of my	knowledge å	nd belief.		Data Appro	vod J	IUN 2819	993		
Signature Fran Perrin Regulatory Liaison Title	•				Date Appro	veu				
Signature Fran Perrin Regulatory Liaison Printed Name (/34/93 505 326 7793 Title  Title  Title  Title	Jan Pan				11		Л			
Fran Perrin Regulatory Liaison Printed Name (/34/93 505 326 7793 Title  Title  Title  Title					By			<u> </u>		
Printed Name (34/93 505 326 7793 Title Title	Fran Perrin	Regi				SUPER	VISOR DIS	TRICT #	3	
$-\frac{(\sqrt{39})^{93}}{\sqrt{39}}$ 505 326 7793	Printed Name		. 1	litle	Title					
Date Telephone No.		505	326 779	3						
	Date '		Telepi	none No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.