

Form 9-331  
(May 1963)

5 USGS 1 McHugh 2 EPNG 1 File

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 078566A	
2. NAME OF OPERATOR Jerome P. McHugh		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 930 Petroleum Club Bldg., Denver, Colo.		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1770' fnl 1090' fw1		8. FARM OR LEASE NAME Florance	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5865' Gr.		10. FIELD AND POOL, OR WILDCAT Basin Dakota	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T28N, R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE N. M.	

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/25/68 PSTD 6856' Ran Jet-Tech Gamma Ray Correlation log, pressure tested csg. and BOP to 4000 psi., held O.K. Perf. 2 jets/ft. 6690' - 95, 6723' - 29, 6755' - 61, 677' - 50, 6792' - 98, 6804' - 08, and 6816' - 21. Frac using Dowell 4000 Hp. 40,000# 20-40 sd., 1285 bbls. of water with 2 1/2" J-166 per 1000 gal. I.F. 4000 psi. Ave. 3400 psi. Max. 4200 psi. Final 3900 psi. Instant shut in 1800 psi. 5 Min. shut in 1400 psi. Ave. I.R. 53 B/M Perf. 2 jets per ft. - 6615' - 25, frac all perf. with 40,000# 20-40 sd., 1055 bbls. water with 2 1/2" J-166 per 1000 gal. I.F. 3825 psi. Ave. 3800 psi. Max. 4200 psi. Final 4000 psi. Ave. I.R. 50 B/M. Made one ball drop of 10 balls. Press. increased 3500 psi. to 4000 psi. Made second ball drop of 5 balls - press. increased 3900 psi. to 4200 psi. Well shut in 2 hours - flowed well to pit over night.

5/26/68 Well kicked off making 1205 MCF with heavy spray water. Ran 214 jts. 1 1/4" O.D., 2.4#, J-ON Youngstown tbg. T.E. 6791.80 set at 6803' RKB - well making 1150 MCF with spray of water - released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Consulting Engineer

DATE

6/27/68

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

JUL 9 1968

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

