

5 USGS 1 McHugh 2 EPNG 1 File
Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. SF 078566A
2. NAME OF OPERATOR Jerome P. McHugh	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 930 Petroleum Club Bldg., Denver, Colo.	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	8. FARM OR LEASE NAME Florance
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5865' Gr.	10. FIELD AND POOL, OR WILDCAT Basin Dakota
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 26, T28N, R8W
	12. COUNTY OR PARISH San Juan
	13. STATE N. M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1/68 Spudded 4/30/68. Drilled 13 3/4" hole to 242', ran 7 jts. 9 5/8" 32.30#, H-40, ST&C csg. T.E. 254.50 set at 239' RKB cemented with 145 sx. Class "A" plus 2% Cacl; good cement returns. P.O.B. 4:15 A.M., 5/1/68 - W.O.C.

5/3/68 2671' Ran 82 jts. 7" O.D., 20#, J-55, 8R, ST&C csg. T.E. 2678.63 set at 2671' RKB cemented with 80 units of Hys 400 plus 100 sx. Class "C" neat. P.O.B. 8:00 A.M., 5/3/68. Good mud returns while cementing - had small water flow after cementing.

5/10/68 6864' Recovered fish - finished hole. Ran Wellex Induction, Density, Gamma Ray, Caliper log. Laid down drill pipe, ran 217 jts. 4 1/2" O.D., 10.5#, J-55, 8R, ST&C Youngstown csg. T.E. 6868.40 set at 6864' RKB cemented with 110 sx. 40% Diacel "D" 12 1/2# gilsonite per sx. plus 100 sx. Class "C" 7 1/2# salt per sx. - followed plug with 250 gal. Acidic Acid. P.O.B. 8:35 A.M., 5/10/68. Max. cementing press. 1400 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

Consulting Engineer

DATE

6/27/68

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

JUL 9 1968

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

