ے	5 NMOCC 1 McHugh 2 I	EPNG 1 File			
-	DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C-104	
-	SANTA FE /		OR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		S	
F	LAND OFFICE OIL				
1	TRANSPORTER GAS /			1 Thomas at hear 1	
	OPERATOR /			1 5 1 1 1	
1.	Operator Operator				
	Jerome P. McHugh			DIST. 3	
	930 Petroleum Club Blag Denver. Colo. 80202				
	Reason(s) for filing (Check proper box) New We!1	Change in Transporter of:			
	Recompletion	Oil Dry Gas	— <del>                                    </del>		
	Change in Ownership	Casinghead Gas Condens	die		
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AND I	EASE	rmation Kind of Lease	Lease No.	
	Lease Name	Well No. Pool Name, Including For	State Endergl	1 - 1	
	Florance				
	Unit Letter <u>E</u> ; <u>17</u>	70 Feet From The north 1999	and 1090 Feet From Ti	ne <u>wast</u>	
	Line of Section 26 Tow	mship 28N Range 8	W , NMPM, San Ju	an County	
	OF TRANSPORT	CED OF OH AND NATURAL GAS	2		
III.	Name of Authorized Transporter of Oil	CER OF OIL AND NATURAL GAS or Condensate	Address (Give address to writer approve		
	Plateau, Inc.	inghead Gas or Dry Gas X	Box 108, Farmington, N Address (Give address to which approve	ed copy of this form is to be sent)	
	El Paso Natural Gas	-	Box 990, Farmington, N		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. # 25 28N 8W	Is gas actually connected? When		
	give location of tanks.	th that from any other lease or pool,	<u> </u>		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
	Designate Type of Completion	. 011011	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 6856 •	
	4/30/68 Elevations (DF, RKB, RT, GR, etc.)	5/27/68  Name of Producing Formation	6364 Top Oil/Gas Pay	Tubing Depth	
	5865	Dakota	6615'	1 1/4. 6803. Depth Casing Shoe	
	Perforations 6615' - 6821'			6864'	
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE 9 5/8"	2391	145 sx.	
	8 3/4"	7"	2671'	620 cu. ft.	
	6 1/4"	4 1/2"	6864¹ 6803¹	210 sx.	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equable for this depth or be for full 24 hours)				and must be equal to or exceed top allow-	
•	OII, WELL  Date First New Oil Run To Tanks  Date of Test		Producing Method (Flow, pump, gas lif	t, etc.)	
	Data Litat Man Off Man 10 Lamb		G	Choke Size	
	Length of Test	Tubing Pressure	Casing Pressure	0.020	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	GAS WELL		Table Control And CE	Gravity of Condensate	
	Actual Prod. Test-MCF/D 2219	Length of Test  3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pres, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	one point	2312	2362	3/4" ATION COMMISSION	
٧١	CERTIFICATE OF COMPLIANCE		1 C 1068		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUL 10 1900  By Original Signed by A. R. Kendrick, 19		
			BY Original Pro	NEED DICT NO T	
			TITLE PETROLEUM ENGINEER DIST. NO. 3		
	Original signed by T. A. Dugan		and the second for allow	compliance with RULE 1104.	
	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable accompleted wells.		
	Engineer				
	,-	7/11/68		able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,	
	(Date)		well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply		
			completed wells.		