(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

UNITED STATES

	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
APPLICATION		O DRILL, DEEP	EN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
10 TYPE OF WORK	LL 🖸	DEEPEN []	PLUG BAC		7. UNIT AGREEMENT	NAMB	
	S OTHER		SINGLE MULTIP	LE _	8. FARM OR LEASE NA	ME	
	istural Cas Com	any			9. WELL NO.		
3. ADDRESS OF OPERATOR BOX 990,	Farmington, New	Maxico - 874	Ol State requirements.*)		10. FIELD AND POOL,	OR WILDCAT Pictured Cliff	
At surface N,		in accordance with any	State requirement,		11. SEC., T., B., M., OB AND SURVEY OR	RELEGIANTE RESEARCE	
At proposed prod. zor	e				N.M.P.M.	· .	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OFF	CE *		12. COUNTY OR PARIS	Hew Mexeco	
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE	L Tine et	16.	NO. OF ACRES IN LEASE	TO T	of acres assigned his well 160.00		
(Also to nearest dri 18. DISTANCE FROM PRO TO NEAREST WELL, I OR APPLIED FOR, ON TE	COSED LOCATION*	19.	PROPOSED DEPTH	20. ROTA	POTABLY OR CABLE TOOLS ROLLS 22. APPROX. DATE WORK WILL START*		
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)				22. APPROX. DATE	YORK WILL START	
23.	I	PROPOSED CASING A	ND CEMENTING PROGR	AM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEM		
12 1/4	8 5/8"	24#	1.001		its. to circul		
5 3/4"	2 7/8"	6.4#	2350'	155	Sks - fill to	top of Kirtler	
	I	1	•				
						•	
Selective	zones in the Pi	chured Cliffs	formation vill	be peri	orated and a	md-vater	
fractured	•		THINK		•		
			WELLING I				
		\wedge	(BB) 1-12/1	RE	CEIVEL) ;	
		1,4	1 of 120 11.1				
			MAY 1 4 1968	IV.	IAY 1/3 1968		
The NW/4	of Section 33 is	dedicated to	this relative	U. S. G	EOLOGICAL SURVEY	?	
						and now productive	

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

Original signed by 5-13-68 Petroleum Engineer Carl E. Matthews (This space for Federal or State office use) APPROVAL DATE .___ And CITLE . CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

年U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator	EL	PASO	NA TURAL	GAS	COMPA NY		Lease BOLA	CK B		(NM-015505	Well No.	6
Unit Letter		Sect		To	wnship		Range		County		<u></u>	
E			33	1	28-N	•		3-W	SAN	JUAN		
Actual Foot	age L	ocation	of Well:									
1840		fee	et from the]	NORTH	line and	118) , fe	et from the	WEST	line	
Ground Levi	el Ele	· - 	Producing	Format	ion		Pool			! !	Dedicated Avereage	
5908			PI	C TU RI	ED CLIFF	S	SOUTH 1	BLA NCO+I	PICTURE	CLIFFS	160.00	Acres
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty), 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? () Yes () No												
f answe necessar	,			ers ar	d tract des	scriptions	which have	e actually	consolido	nted. (Use reve	erse side of this	s form if
									,		rion, unitization, the Commission.	, forced-

NM-012202 OIL CON. 1180 N

CERTIFICATION

i h	ereby (certify	that	the	info	rmati	on co	ata	ined
hereiñ	is 'tre	e and	com	plete	to	the	best	of	my
knowle	dge am	d belief	f.						

Original signed by Carl E. Matthews									
Name Februies	n Ingin								
Position 1	iiotural.	800	Company						
Company	1968								
Date									

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed FEBRUARY 6, 1968	
Registered Professional Engineer and/or Land Surveyor Certificate No. 1760	n)