SIZE OF HOLE 12 1/4"

63/4



UNITED STATES

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on

reverse side)

DEPARTMENT O	ļ	5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGIC		SF 078566			
APPLICATION FOR PERMIT TO	DRILL, DEEPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME	
1a. TYPE OF WORK DRILL	DEEPEN ☐ PLUG BA	ск 🗆	7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL OIL GAS WELL OTHER	SINGLE MULTII	PLE	S. FARM OR LEASE N	AMD	
2. NAME OF OPERATOR	· ·		Storey		
El Paso Natural Gas Comper	y		9. WELL NO.		
3. ADDRESS OF OPERATOR			10. FIRLD AND POOL, OR WILDCAT		
Box 990, Farmington, New)	Marciec - 87401		10. FIELD AND POOL,	OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in a		So. Blenco Fictured Cli			
1760'N, 913'E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
				26-N, R-8-W	
At proposed prod. zone			N.M.P.M.		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST	TOWN OR POST OFFICE*		12. COUNTY OR PARIS	H 18. STATE	
11. 21514102 11. 21222 11.2			San Juan	New Mexico	
15. DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE		F ACRES ASSIGNED		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any)		10 1		.00	
18. DISTANCE FROM PROPOSED LOCATION®	19. PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2725'		Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE	VORK WILL START*	
6143' GL		·			
23. PROI	POSED CASING AND CEMENTING PROGR	AM			

WEIGHT PER FOOT

6.4

24#

Selective zones in the Pictured Cliffs fractured.

SIZE OF CASING

8 5/8"

2 7/8"

SETTING DEPTH

100'

2725'

perforated and sand-water

QUANTITY OF CEMENT

155 Sits - to fill to top of

Kirtland

95 Sks. to circulate

MAY 1 3 1338

The NE/4 of Section 27 is dedicated to this well.

U. S. GEOLOGICAL SURVEY

FARMINGTON, N. **

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout pr

preventer program,	if any.			<u> </u>		
24.	Original signed by Carl E. Matthews	TITLE _	Fetroleum Engineer	· ·	DATE 5-1	3-68
(This space for	Federal or State office use)					
PERMIT NO			APPROVAL DATE			<u> </u>
APPROVED BY	PPROVAL, IF ANY:	TITLE _			DATE	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations.

Consult local Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. applicable State or Federal regulations concerning subsequent work proposals or reports on the well. State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started

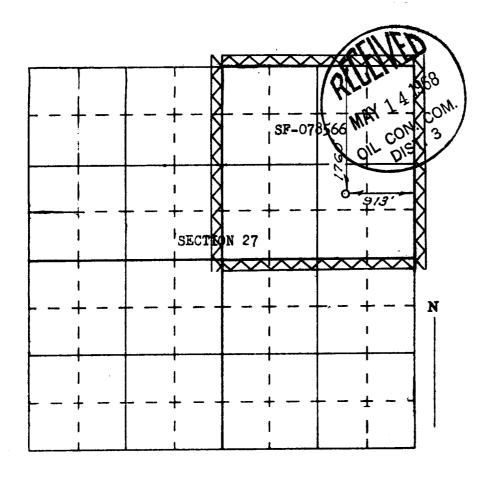
☆ U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396



NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

Operator					Lease			Well No.	
EL	PASO N	ATURAL	GAS CO	MPANY	STOREY		(SF-078566	6)	·)
Unit Letter	Section	on	Townsh	nip	Range	County			
H		27		28-N	√ -8	SA	N JUAN		
Actual Footage	Location o	f Well:							
1760	feet	from the	NOF		913	feet from th	EAST	line	
Ground Level El	ev.		Formation		Pool			Dedicated Avereage:	
6143		P]	CTURED	CLIFFS	SOUTH F	LANCO-PICTU	RED CLIFFS	160.00	Acres
2. If more interest and3. If more by commun	than one royalty), than one itization,	lease is lease of unitizati	dedicated different on, force-		utline each and	identify the o	wnership there	elow. of (both as to owners been cons	
If answer is necessary.)				ract descriptions	which have a	ctually consolid	ated. (Use reve	erse side of this	Form if
				l until all interes ındard unit, elimi				ion, unitization, the Commission.	forced-



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by
Carl E. Matthews
Name
Fetroleum Engineer
Position
Company
Date 13, 1966

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed MARCH 12, 1968	
Registered Professional Engineer and/or Land Surveyor	

Certificate No. 1760