

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

NM 803549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance C LS #12

9. API Well No.

3004520276

10. Field and Pool, or Exploratory Area

Blanco -Pictured Cliffs

11. County or Parish, State

San Juan New Mexico

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Attention:

Amoco Production Company

Lois Raeburn

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840 FNL 990 FWL Sec. 19 T 28N R 8W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Bradenhead Repair

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company request permission to preform Bradenhead Repairs on the above named well.

Please see attached procedures

If you should have any questions please contact Stan Kolodzie @ (303) 830-5294.

RECEIVED  
SEP - 9 1994

OIL CON. DIV.  
DIST. 3

070 FARMINGTON, NM

54 AUG 29 PM 1:43

RECEIVED  
FIM

14. I hereby certify that the foregoing is true and correct

Signed

*Lois Raeburn*

Title

Business Assistant

Date

08-26-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED  
Date

AUG 31 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOOD

Bradenhead Leak Repair  
Florance C LS 12 - Run 32  
August 25, 1994

Procedure:

This workover should be done with the well "Worked Hot" unless the risk of losing well control is too great. Working hot will minimize formation damage due to invasion of the kill fluids.

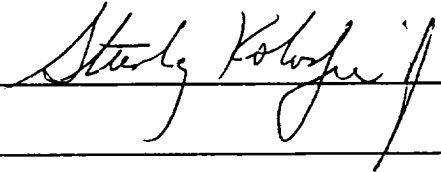
1. Check bradenhead pressure. Relay results to Stan Kolodzie in Denver.
2. Move in rig. Rig Up. Set tubing plug above perms. Nipple up blowout preventer. Install blooie lines.
3. Run bridge plug and set above tubing plug. Circulate with 2% KCl water. Pressure test casing to 500 psi.
4. Run CBL in 2 7/8" to determine intervals without cement.
5. Pressure test 2 7/8" to 500 psi. If casing has a leak, do steps 6 through 10. If there is no leak do steps 11 through 13.
6. Run work string and packer. Determine depth of leaking interval.
7. Through the leak, circulate water with dye to surface, if possible. Measure water volume to determine cement volume needed to circulate to surface.
8. Squeeze casing leak with the volume of cement required to circulate to surface. Allow cement to set until morning.
9. Drill out cement. Pressure test squeeze to 1000 psi. Go to step 15.
10. Do steps 10 through 14 if there is no casing leak and bradenhead flows liquid or gas. Nipple down BOP and wellhead. Remove casing donut. Install special slim hole casing slips.
11. Nipple up BOP. Trip in bradenhead annulus with 1' line pipe to the top of cement.
12. Through the 1", circulate water with dye to surface, if possible. Measure water volume to determine cement volume needed to circulate to surface.
13. Squeeze bradenhead annulus with the volume of cement required to circulate to surface. Drop the 1" pipe down the annulus. Allow cement to set until morning.
14. Nipple down BOP. Nipple up wellhead. Nipple up regular slim hold BOP.

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15. Circulate out water with air foam or Nitrogen. Pull retrievable bridge plug. Pull work string.  
Pull tubing plug.
16. Nipple down BOP. RDMO service unit. Return well to production.

AUTHORIZATIONS

ENGINEER



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PRODUCTION FOREMAN

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WORKOVER FOREMAN

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