

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lessee Designation and Serial No.

NM-03549

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance C LS

12

9. API Well No.

3004520276

10. Field and Pool, or Exploratory Area

So. Blanco Pictured Cliffs

11. County or Parish, State

San Juan

New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haeefe

3. Address and Telephone No.

P.O. Box 800, Denver, CO 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1840' FNL

990' FWL

Sec. 19 T 28N R 8W

Unit E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair & Letter

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company has performed a bradenhead repair per the following:

MIRUSU 9/8/94. SIBH 0. SICP 120. Set 2.5" tubing choke at 1994'. Set BP at 1875'. Circulate with 2% kcl. Run CBL 1700' to surface. Cement top 1070'. Install new wellhead. Set slips with 40,000#. TIH with 1" pipe to 930'. Pump dye test 1.5 bpm 700 psi. Pumped 47 bbls circulate dye to surface. Circ BH to clean up for cement job. Cement with 225 sx 65/35 poz, 6% gel. Circ 1 bbl of cement to surface. Nipple up slim hole BOP. Unload well with N2 at 1800'. Ret BP set at 1875'. Ret tubing plug set at 1994'. Blow well down. Clean out to PBD. 2189' with N2, circ for 1 hr. RDMOSU 9/14/95.

RECEIVED
DEC 15 1995

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 11 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false statements or representations as to any matter within its jurisdiction.

AMOCO

FARMINGTON DISTRICT OFFICE
BY 21