

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

790' FSL, 1460' FEL, Sec. 14, T28N-R9W

5. Lease Designation and Serial No.  
NM-04208

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCulley LS 7

9. API Well No.

30 045 20278

10. Field and Pool, or Exploratory Area

Aztec Pictured Cliffs

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☒ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

MIRUSU, Blow well down, TIH set BP @ 2000' & TOH W/TBG. PU PKR & TIH. press. test BP @ 2000', BP tested OK. Tested for CSG leaks, Isolated CSG leak from 285'-366', pump 7 BPM @ 1100psi., pumped 23 BBls 2% KCL, communicated w/ bradenhead. TI W/ PKR to 1285' and isolated hole at 1300', pumped 15 BPM @ 1100psi no communication with bradenhead. Reset BP at 1981', Press. test OK. Set PKR @ 995' and pumped 2 gals sand on BP. RU Western and pumped 180sxs of Cl B Neat into hole in csg at 1301' & pumped 2 BPM @ 500'psi., tagged cmt in with final squeeze press. of 1000psi. RU PKR @ 995', TOH W/PKR. TIH with TBG to 370', set cmt plug from 370'-250'. TOH with TBG. Pumped 100sxs Cl B cmt down 2 7/8" csg. pumped 15 BPM @ 800psi. through bradenhead. Circ out 2BbLs of good cmt & shut bradenhead valve. TIH with Bit and tagged cmt at 251', drill cmt to 390' PT 500psi. CSG OK., TIH to 1160' tagged cmt top and drilled cmt to 1320'. TOH with bit and PU PKR and TIH, Isolated hole in CSG at 345'. TOH W/PKR. RU Howco and pumped 1 Bbl Cl B CMT into CSG @ .15BPM @ 1000psi., TIH set TBG to 359' Set cmt plug from 359'-380', TOH with TBG, squeezed hole at 345' to 1200psi. TIH with TBG and tagged cmt TOP at 187', drilled cmt to 360', Press. test CSG to 500psi. Test OK. TOH with collars, bit, and PU RET. Tool. TIH to 2000', circ hole clean. Latched onto BP @ 2000' and TOH. LD BP and TIH with TBG tag fill at 2495', circ hole clean with N2 to 2501'. TOH and LD 1 1/4" TBG. RD BOP & Hook up WH, RDMOSU.

If you have any questions please call Julie Acevedo at 303-830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton  
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Approved by  
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

SEP 23 1992

FARMINGTON RESOURCE AREA

BY

Title: 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

NMOCD