NO OF COPIES RECEIVED DISTR BUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOF		CONSERVATION COMMIS FOR ALLOWABLE AND ANSPORT OIL AND N		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
I. PRORATION OFFICE Operation				(Jul 1)
El Paso Natural G				OIL CON COM
Reason(s) for filing (Check proper	on, New Mexico - 87401	Other (Please	exəlain)	0.57.3
New Well	Change in Transporter of:		•	
Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde	F=		
If change of ownership give nar				
and address of previous owner.				
II. DESCRIPTION OF WELL A	Well No. Pool Name, Including F	Formation Kind of Lease		Lease No.
Warren Location	10 Aztec Picture	ed Cliffs	State, Frederal or Fee	sr 077123
Urh Letter;	1180 Feet From The South Lin	ne and <u>830</u>	Feet From The	East
Line of Section 13	Township 281 Range	9W , NMPM,	Sen Juan	County
III. DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	I S		
Name of Authorized Transporter of				y of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas		Box 990, Farmington, New Nexico - 87401 Address (Give address to which approved copy of this form is to be sent)		
El Paso Matural G	Unit Sec. Twp. Fige.	Box 990, Farmi		exico - 87401
If we I produces oil or liquids, give location of tanks,	P 13 28N 9W	is due detadily connected	, when	
If this production is commingle IV. COMPLETION DATA	d with that from any other lease or pool,	give commingling order	number:	
Designate Type of Comp	letion - (X)	New Well Workover	Deepen Flug	Back Same Resty. Diff. Resty.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.	r.D.
5-15-68	7-5-68	23271		23091
Elevations (D7, RKB, RT, GR, et	c.) Name of Producing Formation	Top Cax Gas Pay	Tubir	ng Depth
5883' GL	Pictured Cliffs	55/1/4		ubingless Completion Casing Shoe
2244-591, 2275-90	•		Deptr	2327 1
22-1-19 22-19-30		D CEMENTING RECORD)	- 43c(
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	г	SACKS CEMENT
1.2 1/4,"	8 5/8"	125'		95 Sks.
6 3/1;"	2 7/8"	23271		160 Sks.
	TOP ALLOWANTE OF			
OIL WELL		epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas tijt, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Chok	e Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas -	MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate
1.1.84	3 Hours			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Chok	e Size
Calculated A.O.F.		679		3/4"
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original signed by Carl E. Matthews (Signature)		OIL CONSERVATION COMMISSION JUL 1,5 1968		
		AFFROVED		
		BY PETROLEUM ENGINEER DIST. NO. 3		
		TITLE PETROLEUM ENGINEER DIST. NO. 3		
		This form is to be filed in compliance with RULE 1104.		
		If this is a request for allowable for a newly drilled or deepened		
		well, this form must be accompanied by a tabulation of the deviation		

Petroleum Engineer

July 11, 1968

(Title,

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.