

Int.
Deliverability

NEW MEXICO OIL CONSERVATION COMMISSION
WELL DELIVERABILITY TEST REPORT FOR 19 69

Form CI22-A
Revised 1-1-68

POOL NAME Fulcher-Kutz	POOL SLOPE n = .85	FORMATION Pictured Cliffs	COUNTY San Juan
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87-006

COMPANY El Paso Natural Gas Company			WELL NAME AND NUMBER Johnson Y No. 1		
UNIT LETTER B	SECTION 21	TOWNSHIP 27	RANGE 10	PURCHASING PIPELINE Southern Union Gas Company	
CASING O.D. - INCHES 2.875	CASING I.D. - INCHES 2.441	SET AT DEPTH - FEET 1981	TUBING O.D. - INCHES No tubing	TUBING I.D. - INCHES	TOP - TUBING PERF. - FEET
GAS PAY ZONE FROM 1846 TO 1892		WELL PRODUCING THRU CASING XX	TUBING	GAS GRAVITY .651	GRAVITY X LENGTH 1202
DATE OF FLOW TEST FROM 5-10-69 TO 5-18-69			DATE SHUT-IN PRESSURE MEASURED 2-02-69		

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt) ---	(b) Flowing Tubing Pressure (DWt) ---	(c) Flowing Meter Pressure (DWt) ---	(d) Flow Chart Static Reading ---	(e) Meter Error (Item c - Item d) 0	(f) Friction Loss (a-c) or (b-c) 0	(g) Average Meter Pressure (Integr.) 212
(h) Corrected Meter Pressure (g+e) 212	(i) Avg. Wellhead Press. $P_i = (h+f)$ 212	(j) Shut-in Casing Pressure (DWt) 469	(k) Shut-in Tubing Pressure (DWt) ---	(l) P_t = higher value of (j) or (k) 469	(m) Del. Pressure $P_d = \frac{80}{375} P_c$	(n) Separator or Dehydrator Pr. (DWt) for critical flow only

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D 190	Quotient of $\frac{\text{Item c}}{\text{Item d}}$ 1.0000	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$ 1.0000	Corrected Volume Q = 190 MCF/D
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WORKING PRESSURE CALCULATION

$(1-e^{-s})$	$(F_c q_m)^2 (1000)$ Friction Neg.	$R^2 = (1-e^{-s}) (F_c q_m)^2 (1000)$	P_t^2	$P_w^2 = P_t^2 + R^2$ Use P_t^2	$P_w = \sqrt{P_w^2}$ 212
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DELIVERABILITY CALCULATION

$D = Q \left[\frac{P_c^2 - P_d^2}{P_c^2 - P_w^2} \right]^n =$	190	$\left(\frac{79336}{175017} \right)^n =$	$0.4533^n =$	0.5105	= 97 MCF/D
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REMARKS:

New well - 1st del. June 13, 1969

SUMMARY

Item h	212	Psia
P_c	469	Psia
Q	190	MCF/D
P_w	212	Psia
P_d	375	Psia
D	97	MCF/D

Company EL PASO NATURAL GAS COMPANY
By *R. E. Stauffer* R. E. Stauffer
Title Well Test Engineer
Witnessed By
Company



