EIVED	1	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL	1	
GAS	1	
OPERATOR		
PRORATION OFFICE		
	OIL GAS	ON / / OIL / GAS /

	DISTRIBUTION SANTA FE / FILE /		ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER OIL / GAS /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	AS		
	OPERATOR /	- - - -				
1.	PRORATION OFFICE Operator					
El Paso Natural Gas Company						
	PO Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box New Well) Change in Transporter of:	Other (Please explain)			
	Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate					
	If change of ownership give name and address of previous owner					
11.	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease Johnson 3 Fulcher Kutz Pictured Cliffs State, (Federal or Fee SF 077386) Location					
	Unit Letter B; 8°	90 Feet From The North Lin	e and 1550 Feet From T	he East		
	Line of Section 21 To	waship 27N Range	10W, NMPM, San Juan	1 County		
ш.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)		
	El Paso Natural G	as Company singhead Gas or Dry Gas 🕱	PO Box 990. Farmi	ngton, NM 87401 ed copy of this form is to be sent)		
	Southern Union Ga		PO Box 398, Bloomf			
	If well produces oil or liquids, give location of tanks.	B 21 27N 10w	is gas actually competed,			
	If this production is commingled wi COMPLETION DATA	th that from any other lease or pool,	give commingling order number: New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic			1		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		Depth Casing Shoe			
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F		must be after recovery of total volume of load oil and must be equal to or exceed top allow- or this depth or be for full 24 hours)			
OII. WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Cil-Bbis.	Water-Bble.	Gd - MCF		
			Water-Bble. 11 1974			
	GAS WELL		1 30%	Λ./		
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensed Older DIST. 3	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIAN	CE	11	TION COMMISSION N 1 1974		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. J. Bucco (Signature)		APPROVED JU	N : 1974 y Emery C. Arnold SUPERPOSE DISC. 48		
			11	SUPERVISOR DIST. #8		
			This form is to be filed in c	ompliance with RULE 1104.		
	M. B. Du	iceo	If this is a request for allowable for a newly drilled or deepened			
	(Signature) Drilling Clerk (Title) June 10, 1974		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			
			Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.			