UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	Sunary Noti	ces and Reports on Wells	11 1:37	
Type of Well			6.	SF-077386
Name of Oper	ator	Tag l	VED 7.	Unit Agreement Name
	<i>1/2</i>	GAS COMPANY FEB 2 87499 (505) 32 0 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	4 1999 L	Well Name & Number
PO Box 4289	one No. of Operat , Farmington, NM	87499 (505) 32)[NO 3 9.	Johnson #1R API Well No . 30-045-20292
Location of 890' FNL,	Well, Footage, Se 1550' FEL, Sec.	21, T-27-N, R-10-W, NMPM		Field and Pool Fulcher Kutz PC County and State San Juan Co, NM
		CATE NATURE OF NOTICE,		R DATA
Type of Subm	ission ce of Intent	Type of Acti		land
NOT1	ce of intent	Abandonment Recompletion	Change of E	
X Subs	equent Report	Plugging Back	Non-Routine	e Fracturing
	1	Casing Repair	Water Shut	off
Fina	l Abandonment	Altering Casing		
		X Other - Restimulate		
13 Doggribe	Proposed or Compl			
l3. Describe	Proposed or Compl			
1-4-99	MIRU. ND WH. 1	eted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15	⊇ 1800′. PT	
	MIRU. ND WH. 1 TOOH. PT 2 w/RBP. SDOI TIH, tag up @ 18 NU WH. RD.	.eted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released.	ඖ 1800'. PT min, OK. T	IH, rls RBP. TOOH e clean. TOOH. ND BOP
1-4-99 1-5-99 1-12-99	MIRU. ND WH. I TOOH. PT 2 w/RBP. SDOI TIH, tag up @ 18 NU WH. RD. RU. PT surface 225,000# 16	eted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971	1800'. PT min, OK. T '. Circ hol	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel,
1-4-99 1-5-99 1-12-99 1-13&14-9	MIRU. ND WH. I TOOH. PT 2 w/RBP. SDOI TIH, tag up @ 16 NU WH. RD. RU. PT surface 225,000# 16	.eted Operations NU BOP. TIH w/RBP, set (7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. e lines to 6000 psi. Fra /30 AZ snd, 381,000 SCF	1800'. PT min, OK. T '. Circ hol c PC w/428 k	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel,
1-4-99 1-5-99 1-12-99	MIRU. ND WH. I TOOH. PT 2 w/RBP. SDOI TIH, tag up @ 16 NU WH. RD. RU. PT surface 225,000# 16,	.eted Operations NU BOP. TIH w/RBP, set 0 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. e lines to 6000 psi. Fra /30 AZ snd, 381,000 SCF 1 Shut-in well. WO bail er, tag up @ 1873'. CO	1800'. PT min, OK. T'. Circ hol C PC w/428 k	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well.
1-4-99 1-5-99 1-12-99 1-13&14-9 1-15-99	MIRU. ND WH. I TOOH. PT 2 w/RBP. SDOI TIH, tag up @ 18 NU WH. RD. RU. PT surface 225,000# 16, 9 Flow well. Flow well. RD.	Leted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. Frame in the set of 6000 psi. Frame in the set of 5000 scf in the set of	1800'. PT min, OK. T'. Circ hol C PC w/428 k	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well.
1-4-99 1-5-99 1-12-99 1-13&14-9 1-15-99 1-29-99	MIRU. ND WH. I TOOH. PT 2 w/RBP. SDOI TIH, tag up @ 16 NU WH. RD. RU. PT surface 225,000# 16, 9 Flow well. Flow well. RD. RU. TIH w/bail @ 1971'. SI Bail snd. Flow	Leted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. Frame in the set of 6000 psi. Frame in the set of 5000 scf in the set of	1800'. PT min, OK. T'. Circ hol c PC w/428 kN2. Flow baer.	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well. Perfs @ 1846-1892'. PB
1-4-99 1-5-99 1-12-99 1-13&14-9 1-15-99 1-29-99 1-30-99 2-1-99	MIRU. ND WH. IN TOOH. PT 2 W/RBP. SDON TIH, tag up @ 18 NU WH. RD. RU. PT surface 225,000# 16,9 Flow well. RD. RU. TIH w/bail @ 1971'. SI Bail snd. Flow Flow well. Bai production.	.eted Operations NU BOP. TIH w/RBP, set 0 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. e lines to 6000 psi. Fra /30 AZ snd, 381,000 SCF 1 Shut-in well. WO bail er, tag up @ 1873'. CO DON. w well. il snd. TOOH w/bailer.	1800'. PT min, OK. T'. Circ hol C PC w/428 kN2. Flow baer. to 1879'. F	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well. Perfs @ 1846-1892'. PB
1-4-99 1-5-99 1-12-99 1-13&14-9 1-15-99 1-29-99 1-30-99 2-1-99	MIRU. ND WH. IN TOOH. PT 2 W/RBP. SDON TIH, tag up @ 18 NU WH. RD. RU. PT surface 225,000# 16,9 Flow well. RD. RU. TIH w/bail @ 1971'. SI Bail snd. Flow Flow well. Bai production.	Leted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. From the set of 6000 psi. From 1/30 AZ snd, 381,000 SCF in 1/20 Shut-in well. WO bail ther, tag up @ 1873'. CO DON.	1800'. PT min, OK. T'. Circ hol C PC w/428 kN2. Flow baer. to 1879'. F	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well. Perfs @ 1846-1892'. PB
1-4-99 1-5-99 1-12-99 1-13&14-9 1-15-99 1-29-99 1-30-99 2-1-99	MIRU. ND WH. IT TOOH. PT 2 w/RBP. SDON TIH, tag up @ 18 NU WH. RD. RU. PT surface 225,000# 16 9 Flow well. Flow well. RD. RU. TIH w/bail @ 1971'. SI Bail snd. Flow Flow well. Bai production. certify that the	.eted Operations NU BOP. TIH w/RBP, set 0 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. e lines to 6000 psi. Fra /30 AZ snd, 381,000 SCF 1 Shut-in well. WO bail er, tag up @ 1873'. CO DON. w well. il snd. TOOH w/bailer.	1800'. PT min, OK. T'. Circ hol C PC w/428 kN2. Flow baer. to 1879'. F	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well. Perfs @ 1846-1892'. PB' leased. Well turned to
1-4-99 1-5-99 1-12-99 1-13&14-9 1-15-99 1-29-99 1-30-99 2-1-99	MIRU. ND WH. IT TOOH. PT 2 w/RBP. SDON TIH, tag up @ 18 NU WH. RD. RU. PT surface 225,000# 16 9 Flow well. Flow well. RD. RU. TIH w/bail @ 1971'. SI Bail snd. Flow Flow well. Bai production. certify that the	Leted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. From the set of 6000 psi. From 1/30 AZ snd, 381,000 SCF in	1800'. PT min, OK. T'. Circ hol C PC w/428 kN2. Flow baer. to 1879'. F	H, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well. Perfs @ 1846-1892'. PB' Leased. Well turned to
1-4-99 1-5-99 1-12-99 1-13&14-9 1-15-99 1-29-99 1-30-99 2-1-99	MIRU. ND WH. IN TOOH. PT 2 W/RBP. SDON TIH, tag up @ 16 NU WH. RD. RU. PT surface 225,000# 16,00 Flow well. Flow well. RD. RU. TIH w/bail @ 1971'. SI Bail snd. Flow Flow well. Bail production. certify that the	Leted Operations NU BOP. TIH w/RBP, set of 7/8" csg to 3500 psi/15 N. 860'. CO to PBTD @ 1971 Rig released. From the set of 6000 psi. From 1/30 AZ snd, 381,000 SCF in	1800'. PT min, OK. T'. Circ hol C PC w/428 kN2. Flow baer. to 1879'. F	IH, rls RBP. TOOH e clean. TOOH. ND BOP obl 25-30# linear gel, ck well. Perfs @ 1846-1892'. PB' leased. Well turned to