Form 9-331 C (May 1963)

CONFIDENTIAL

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES DEPARTMENT OF THE INTERIOR

SC - ATT - 20.30 2.

5. LEASE DESIGNATION AND SERIAL NO.

	GEOLOG	ICAL SURVEY			14-20-0603-800	1
APPLICATION	FOR PERMIT TO	O DRILL, DE	EPEN, OR PLUG E	BACK	6. IF INDIAN, ALLOTTER OF	TRIBE NAME
	LL 🛣	DEEPEN 🗆	PLUG BA	CK 🗆	7. UNIT AGREEMENT NAM	<u> </u>
TYPE OF WELL OIL GA WELL WE	S OTHER		SINGLE MULTIF	PLE	8. FARM OR LEASE NAME	
NAME OF OPERATOR	and College				Morade Tribe	HIK H
TEXACO INC.					9. WELL NO.	
ADDRESS OF OPERATOR		a Ombos			10. FIELD AND POOL, OR	WILDCAT
BOX 510, FEET	eport location clearly and i	n accordance with a	ny State requirements.*)		Wildows	
At surface 1980' from so	outh line and 66				11. SEC., T., R., M., OR BLE AND SURVEY OR AREA	
At proposed prod. zone	e				29, 27%, 1AW,	Men
DISTANCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POST OF	FFICE*		·	3. STATE
	lles south of Ki	rtland, N. H	NO. OF ACRES IN LEASE	17 NO 6	SEE JUST	H. N.
DISTANCE FROM PROPO LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE, FT. LINE, Land line, if any)	6601	60'	то т	HIS WELL	
TO NEAREST WELL, DE	RILLING, COMPLETED, 🕶 👚). PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	4 1	10000	5055	rot	22. APPROX. DATE WORK	WILL STAR
****					Jame 26, 1966	
5923' CR	PI	ROPOSED CASING	AND CEMENTING PROGR	.AM		
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH				1 .	QUANTITY OF CRMENT	
iola	2 z /2 =	94.4	3001	_	<u>eirculate</u>	
121" 7 7/8"		TOPS AS EX	300'		circulate	
12½" 7 7/8"	PORMATION Pictured Messverde Point Lee Main Gall	Cliffs	1150' 1900' 4955'	ECE JUN 2	IVED	
12½° 7 7/8°	Pictured Neceverdo Point Loc	CLIFFS.	1150' 1960' 3630' 1968	S. GEOLO	INED 1	
7 7/8" ABOVE SPACE DESCRIBE ne. If proposal is to eventer program, if an	Pictured Necessaria Point Lea Nain Gall E PROPOSED PROGRAM: If p	JUN 2 (1150' 1960' 3630' 1968	S. GEOLO	IVED 1968 BIGAL SURVEY	new product Give blow
ne. If proposal is to	Pictured Necessaria Point Lea Nain Gall E PROPOSED PROGRAM: If p	JUN 2 (1150 1960 3630 4955 R	S. GEOLO	IVED 1968 BIGAL SURVEY	new product Give blow
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ne. If proposal is to eventer program, if an . SIGNED (This space for Fede	Pictured Reseverite Point Loc Nain Gall E PROPOSED PROGRAM: If p drill or deepen directionally.	JUN 2 (OL CON. oroposal is to desparatly, give per all a la	1150 1900 3630 4955 COM. or plug blck, give data on att on absurface locations	S. GEOLO	IVED 1968 BIGAL SURVEY	new product
ne. If proposal is to eventer program, if an	Pictured Reseverite Point Loc Nain Gall E PROPOSED PROGRAM: If p drill or deepen directionally.	JUN 2 (OL CON. oroposal is to desparatly, give per all a la	1150 1960 3630 R 31968 COM. opplug bick, give data on absurface locations and attachments of the contract of t	S. GEOLO	IVED 1968 BIGAL SURVEY	new product Give blow

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local applicable State or Federal regulations concerning subsequent work proposals or reports on the well. State or Federal office for specific instructions. Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-

ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section. Well No. Lease Operator Navajo Tribe BK TEXACO. INC Township Unit Letter San Juan 14 West 27 North Actual Footage Location of Well: 660 feet from the line and feet from the South Dedicated Acreage: Pool Producing Formation Ground Level Elev: 40 Acres 5923. ungr 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation. No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. C. P. Position THE LOS Sec. Date Surveyed June 24, 1968 Registered Professional Engineer and/or Land Surveyor 3602 Certificate No. 1000 2000 2640

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