SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

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UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SLIPVEY

SF	078499		

	GEOLO	GICAL SURVEY		SF 07849	9
APPLICATIO	N FOR PERMIT 1	O DRILL, DE	EPEN, OR PLUG E	6. IF INDIAN, AL	LOTTEE OR TRIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL		DEEPEN	PLUG BA	CK 7. UNIT AGREEM	ENT NAME
OIL G	VELL OTHER		SINGLE MULTIP	S. FARM OR LEAS	SD NAME
2. NAME OF OPERATOR El Paso Natu	ral Gas Company		(OFI)	9. WELL NO.	
	mington, New Me.		RLULIVE		OOL, OR WILDCAT
At surface	C'N, 1190'E	in accordance with an	JUL 3 1 1968	11. SEC., T., E., I AND SURVEY Sec. 22,	ob area. T-28-N, R-8-W
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST OF	DIST. 3	12. COUNTY OR F	ARISH 13. STATE
15. DISTANCE FROM PROP LOCATION TO NEARES PROPERTY OR LEASE : (Also to nearest dri	T Line, ft.	16.	. NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL	60.00
18. DISTANCE FROM PROI TO NEAREST WELL, I OR APPLIED FOR, ON TE	RILLING, COMPLETED.	19.	. PROPOSED DEPTH 2950'	20. ROTARY OR CABLE TOOL	S
21. ELEVATIONS (Show wh	ether DF, RT, GR, etc.)			22. APPROX. DA	TE WORK WILL START*
23.	P	ROPOSED CASING	AND CEMENTING PROGRA	AM	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF	CEMENT
12 1/4"	8 5/8"	24#	100'	95 Sks. to circ	ulate
6 3/4"	2 7/8"	6.4#	29501	155 Sks. to cov	er to top of
				Kirtland	

Selectively perforate and sand water fracture the Pictured Cliffs formation.

RECEIVED
JUL 3 0 1958

The NE/4 of Section 22 is dedicated to this well.

U. S. GEOLOGICAL SURVEY

Original signed by Carl Enthusians	TITLE _	Petroleum Engineer	DATE	7-30-68
This space for Federal or State office use)		······································	`	
SEMIT NO.		APPROVAL DATE		· · · · · · · · · · · · · · · · · · ·

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reserved at a different subsurface location or to a new reserveir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, Tocations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone. Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

女 U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396



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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102 Supersedes C-128

WELL LOCATION AND ACREAGE DEDICATION PLAT Effective 1-1-65 All distances must be from the outer boundaries of the Section Lease TAPP EL PASO NATURAL GAS COMPANY (SF-078499) 6 22 28-N 8-W SAN JUAN 790 NORTH 1190 EAST 6336 PICTURED CLIFFS SOUTH BLANCO-PICTURED CLIFFS 160.00 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes." type of consolidation _ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION 790, I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 1190' Original signed by Carl E. Matthews SF-078499 **July 30, 196**8 SEC ON 22 shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my JUL 3 1 1968 knowledge and belief. OĪL CŌN. CŌM. DIST. 3

1650

2000

Pate Surveye

JULY 12, 1968

1760